



June 29, 2000

United States Department of Interior
Bureau of Land Management - Vernal District Office
Attention: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: Ashley Federal #6-12
Ashley Federal #9-12
Ashley Federal #10-12
Ashley Federal #11-12
Ashley Federal #12-12
Ashley Federal #13-12
Ashley Federal #14-12
Ashley Federal #15-12
Ashley Federal #16-12
Section 12-T9S-R15E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find the nine Applications for Permits to Drill the Ashley Federal Unit wells listed above, submitted in triplicate, for your review and approval. The Archeological Survey for these wells is also enclosed in triplicate.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce McGough
Regulatory Technician

Enclosures: Form 3160-3 and attachments (3 copies of each)
Archaeological Survey (3 copies of each)

cc: State of Utah
Division of Oil, Gas & Mining
✓ ATTN: Lisha Cordova
1594 West North Temple - Suite 1210
Post Office Box 145801
Salt Lake City, Utah 84114-5801

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**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company
3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SW/SW** **4432255 N**
At proposed Prod. Zone **466.6' fsl and 644' fwl** **569352 E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 14 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx. 466.6'

16. NO. OF ACRES IN LEASE
2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1266.7'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6120.7' GR

22. APPROX. DATE WORK WILL START*
4th Quarter, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce L. McGough TITLE Regulatory Technician DATE June 28, 2000
Joyce McGough

(This space for Federal or State office use)

PERMIT NO. 43-013-32175 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 7/13/00
RECLAMATION SPECIALIST III

Federal Approval of this
Action is Necessary

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R15E, S.L.B.&M.

1910
Brass Cap

S89°57'W - 80.20 (G.L.O.)

S89°54'15"W - 2647.60' (Meas.)

1910
Brass Cap

1910
Brass Cap

NORTH - (G.L.O.)

1910
Brass Cap

1910
Brass Cap

S89°56'31"W - 2651.57' (Meas.)

S89°54'25"W - 2648.87' (Meas.)

S89°55'W - 80.16 (G.L.O.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

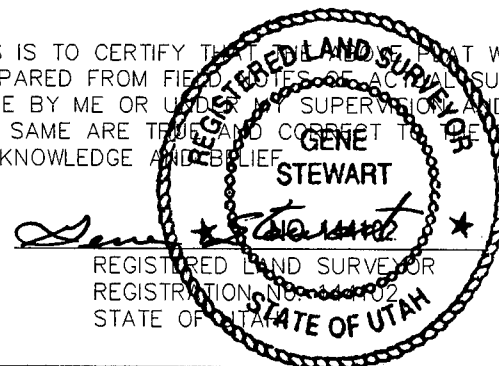
INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #13-12-9-15,
LOCATED AS SHOWN IN THE SW 1/4 SW 1/4
OF SECTION 12, T9S, R15E, S.L.B.&M.
DUCHESNE COUNTY, UTAH.

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THIS IS TO CERTIFY THAT THE MAP WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. D.S.
DATE: 6-8-00	WEATHER: FAIR
NOTES:	FILE #

INLAND PRODUCTION COMPANY
Ashley Unit #13-12-9-15
SW SW Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta Formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 2750'
Green River	2750'
Wasatch	6210'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2750' – 6500' – Oil

4. PROPOSED CASING PROGRAM:

Please refer to the Monument Butte Field SOP.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

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INLAND PRODUCTION COMPANY
Ashley Unit #13-12-9-15
SW SW Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site (Ashley Unit #13-12-9-15) located in the SW SW of Section 12, T9S, R15E, Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.7 miles to its junction with an existing road to the southwest. Proceed southwesterly and southerly for 6.2 miles to its junction with an existing road to the west; proceed westerly and then southwesterly for 2.5 miles to the beginning of the proposed access road. Follow the flags northwesterly for 850 feet to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D"

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES:

Please refer to the Monument Butte Field SOP.

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DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
Ashley Unit #13-12-9-15
SW SW Section 12, T9S, R15E
Duchesne County, Utah

9. **WELL SITE LAYOUT:**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. **PLANS FOR RESTORATION OF SURFACE:**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests a 60' ROW for the Ashley Unit #13-12-9-15 to allow for construction of a 6" poly gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C".

Inland Production Company also requests a 60' ROW be granted for the Ashley Unit #13-12-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C".

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative:

Name: Joyce I. McGough
Address: 410 Seventeenth Street, Suite 700, Denver, CO 80202
Telephone: (303) 893-0102

Certification:

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well Ashley Unit #13-12-9-15; SW SW Section 12, T9S, R15E, Lease #UTU-74826, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

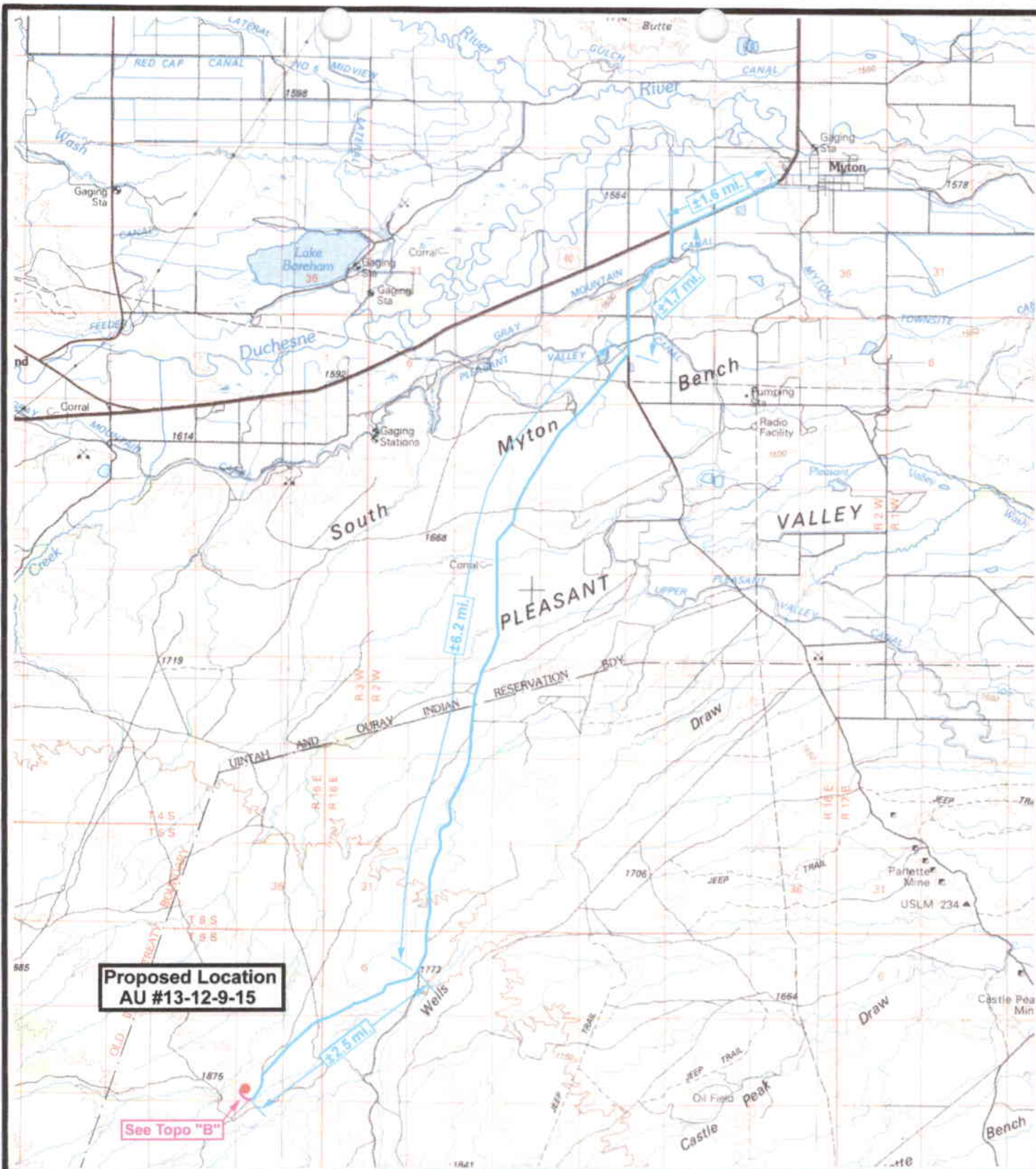
6/28/00
Date

Joyce I. McGough
Joyce McGough
Regulatory Technician

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**Proposed Location
AU #13-12-9-15**

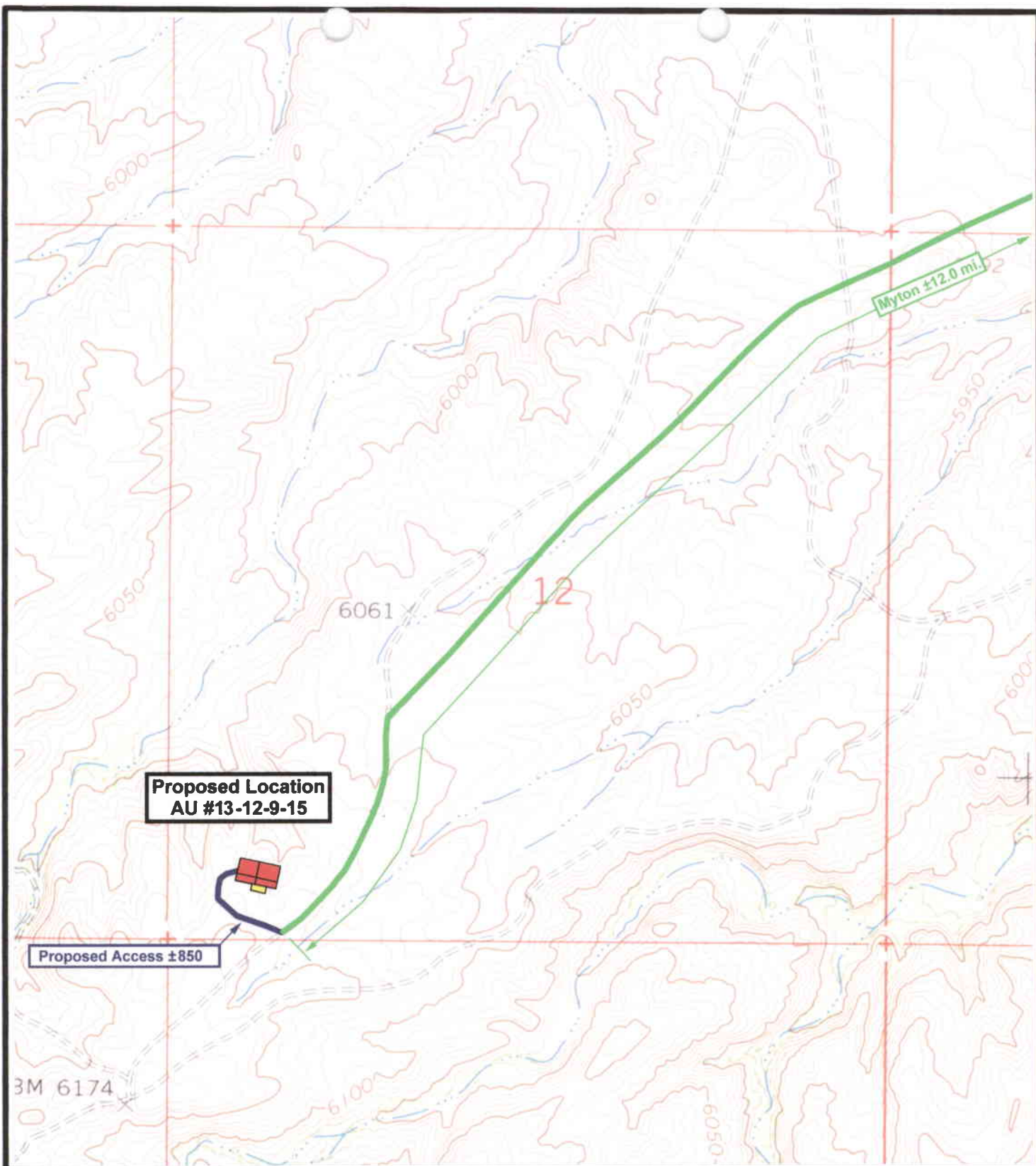
See Topo "B"



**ASHLEY UNIT #13-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 6-12-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



ASHLEY UNIT #13-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: SS	Revision: 12-15-99
Scale: 1" = 1000'	File:
Date: 6-8-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT C

RECEIVED

Map of the Fort Belknap National Monument area showing various land units and their boundaries. The map includes a grid system and labels for units such as Ashcroft, Bear River, and Lost River. A scale bar indicates distances up to 0.5 miles, and a north arrow is present.












UNIT


Duchess & Co.

Date: 11.15.99

JUL 03 2000

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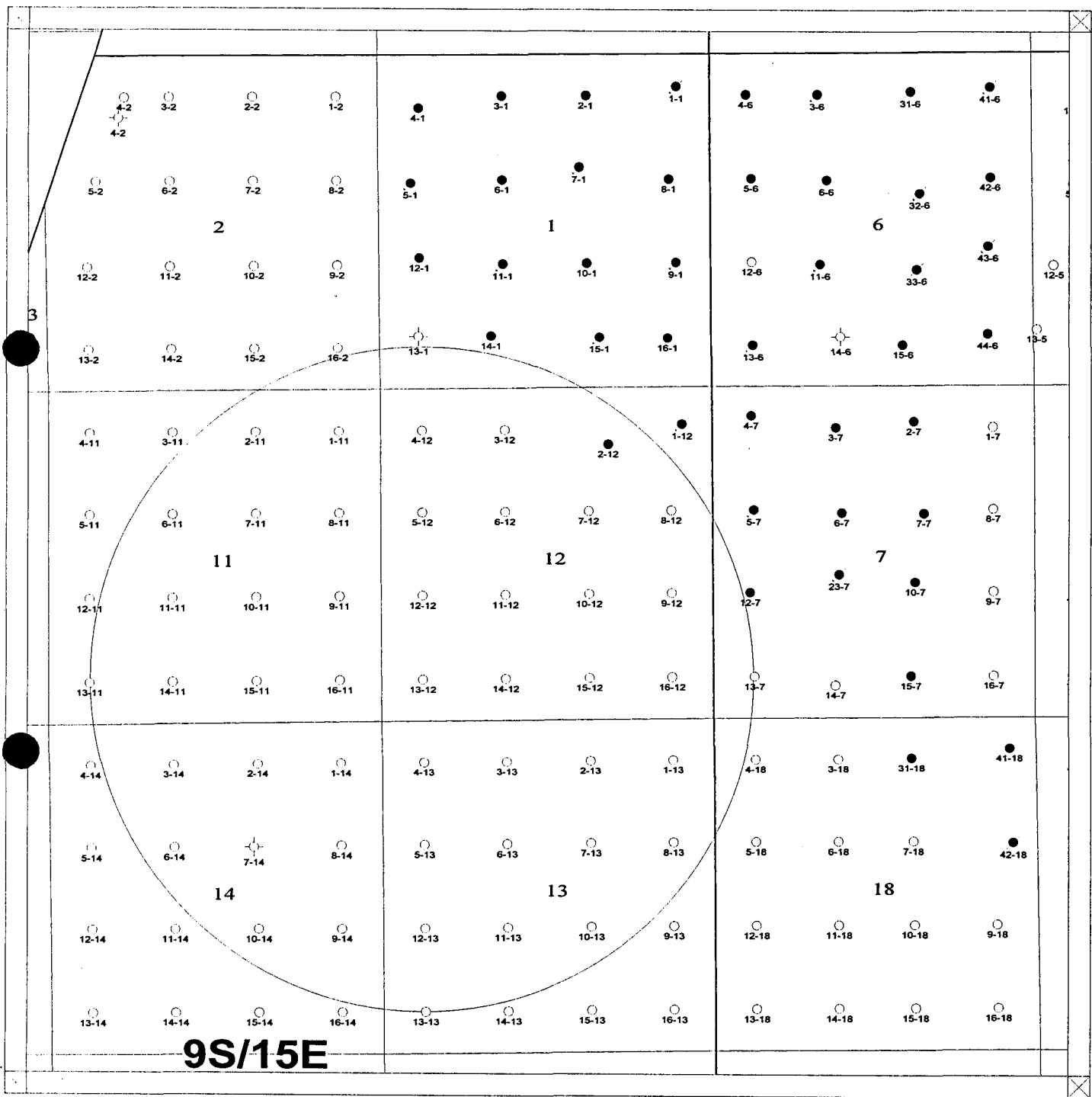
- Well Categories**
-  INJ
 -  WTR
 -  SWD
 -  OIL
 -  GAS
 -  DRY
 -  SHUTIN
 -  SUSPENDED
 -  ABND
 -  Injection Stations
 -  Unit Sections

 **Inland**
RESOURCES INC.

410 117th Street Suite 700
Durango, Colorado 81302
Phone: (303) 893-0102

UINTA BASIN
Duchene & Uintah Counties, Utah

Date: 11-15-99 MAP



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EXHIBIT D

Inland Resources Inc.		
One Mile Radius Ashley Federal 13-12		
Joyce McGough	(SPEC Parameters)	06/27/2000
Scale 1:28000.		

INLAND PRODUCTION COMPANY

ASHELY UNIT #13-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.

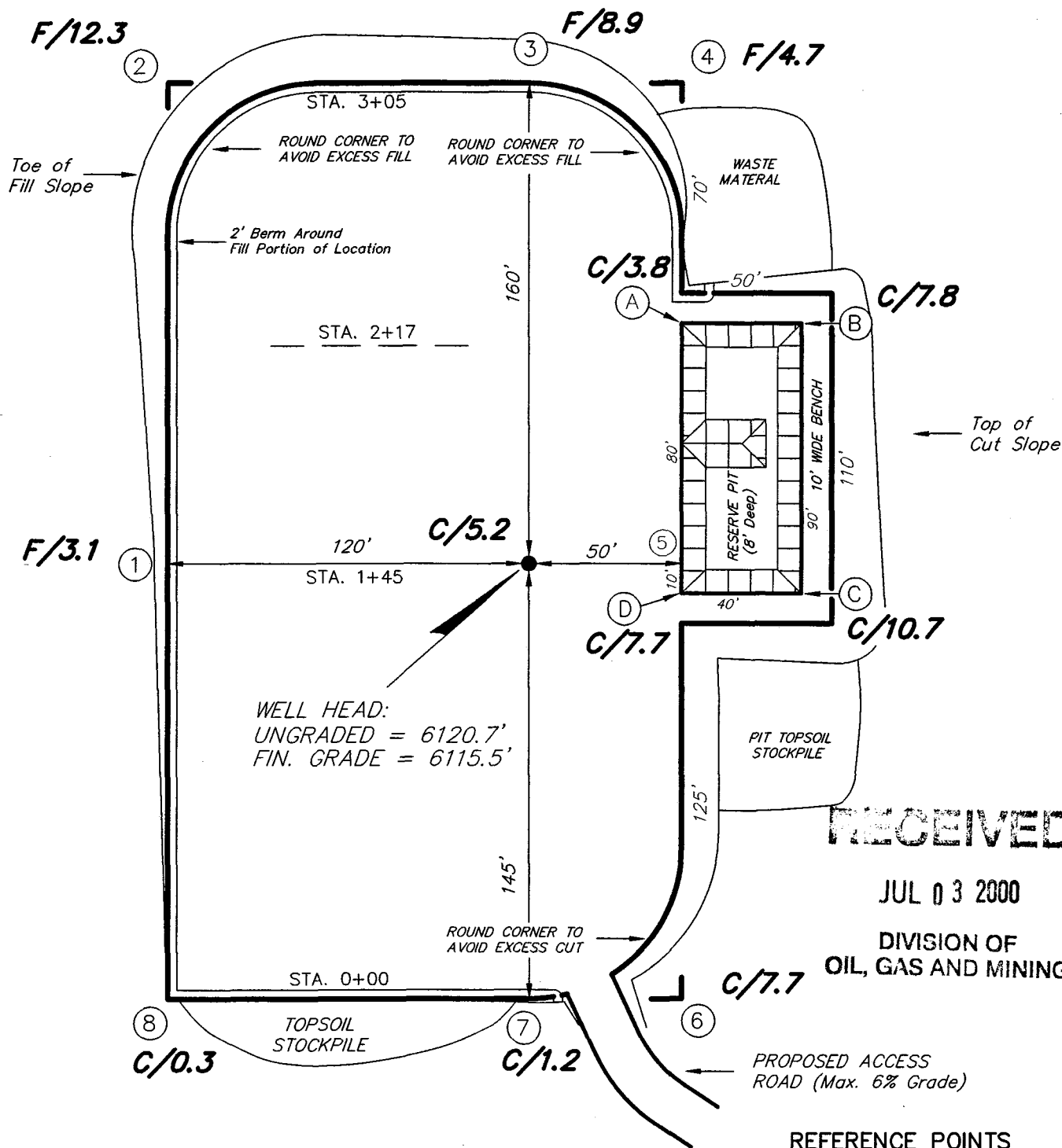


EXHIBIT E

REFERENCE POINTS

150' NORTH = 6108.8'
180' NORTH = 6105.8'
190' EAST = 6107.4'
220' EAST = 6109.0'

SURVEYED BY: G.S.

SCALE: 1" = 50'

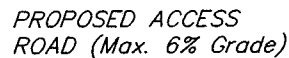
DRAWN BY: B.J.S.

DATE: 6/9/00

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

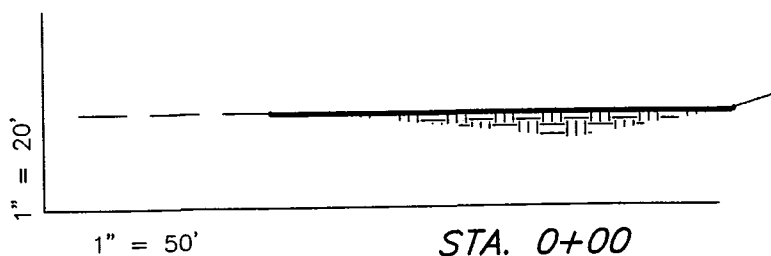
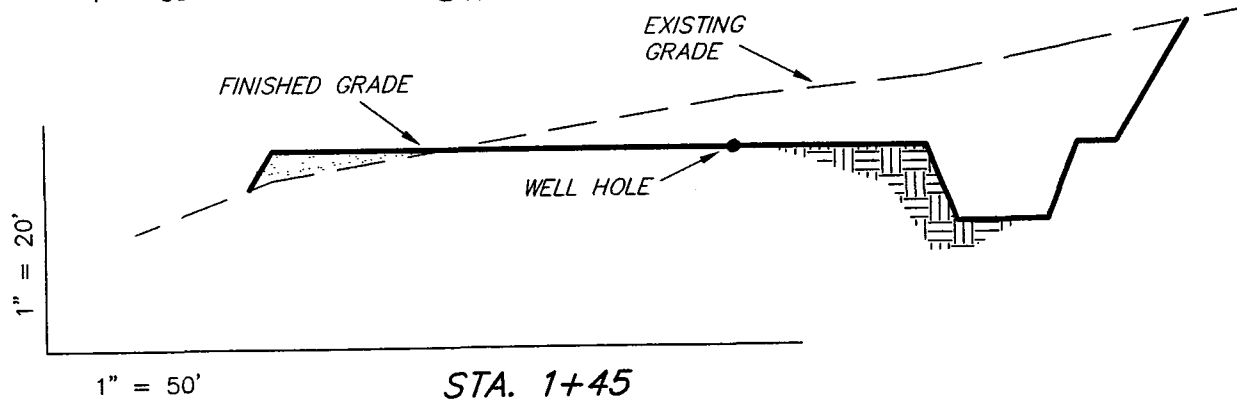
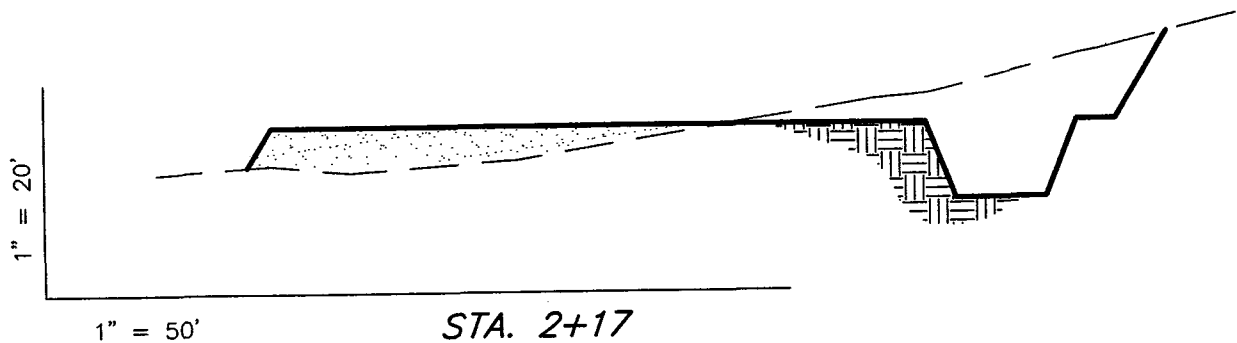
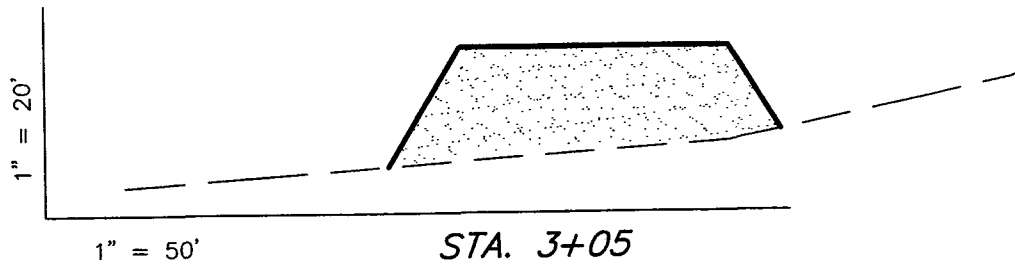
(435) 781-2501

ASHELY UNIT #13-12-9-15



38 WEST 100 NORTH, VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHELY UNIT #13-12-9-15



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**DIVISION OF
 OIL, GAS AND MINING**

EXHIBIT E-1

APPROXIMATE YARDAGES

CUT = 4,330 Cu. Yds.

FILL = 4,330 Cu. Yds.

PIT = 920 Cu. Yds.

6" TOPSOIL = 1,060 Cu. Yds.

SURVEYED BY: G.S.

SCALE: 1" = 50'

DRAWN BY: B.J.S.

DATE: 6/9/00

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

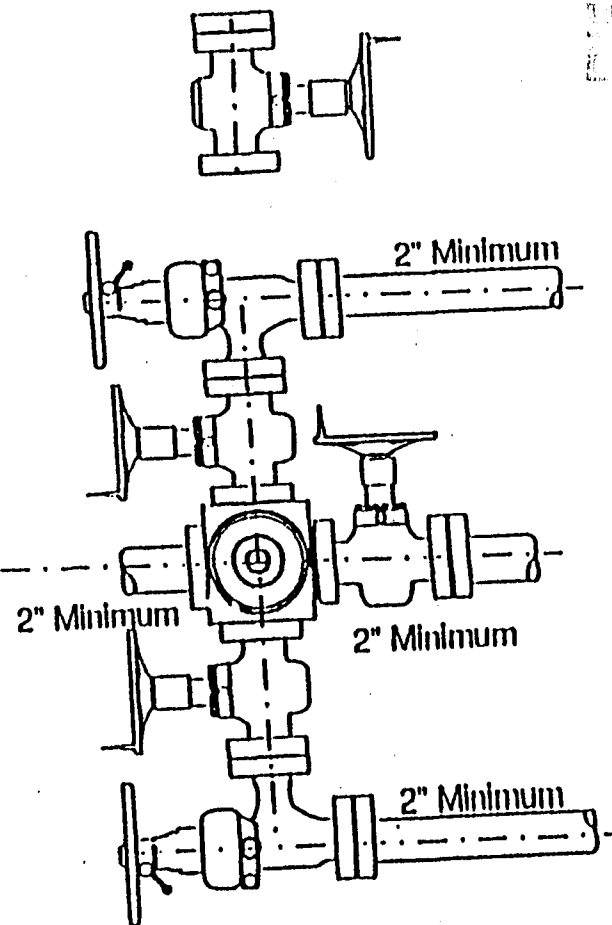
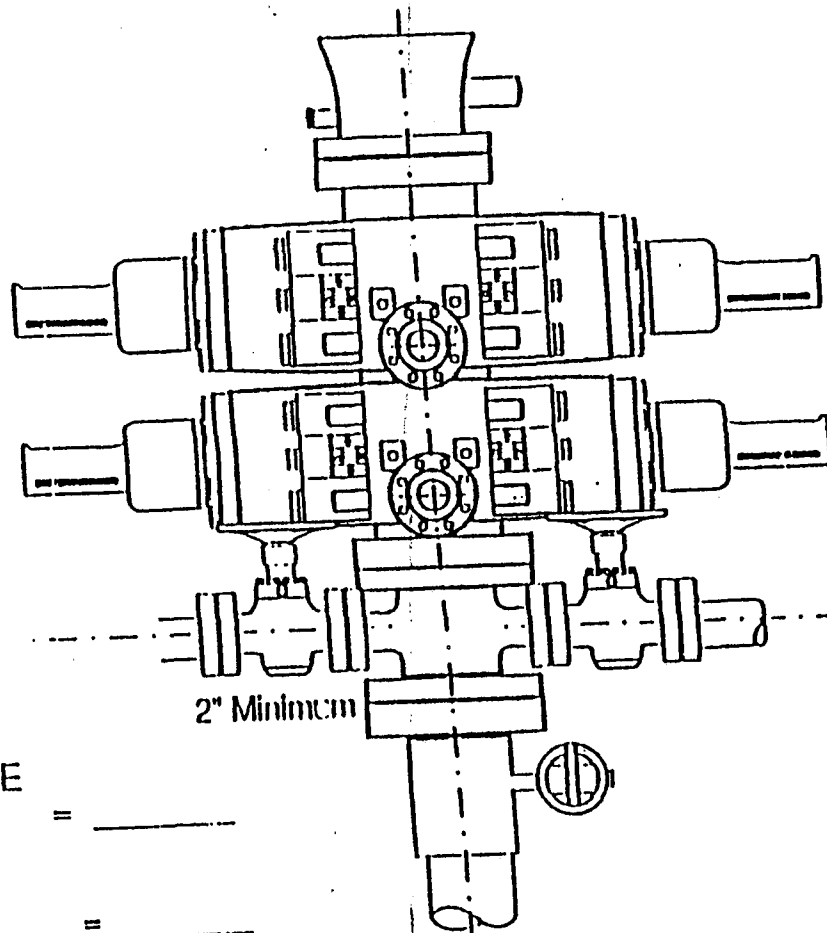
B.O.P.

2-M SYSTEM

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OIL, GAS AND MINING



● CLOSE
 ar BOP = _____
 ype BOP
 Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

iding off to the next higher
 ment of 10 gal. would require
 ... Gal. (total fluid & nitro volume)

EXHIBIT F

Well No.: Ashley 13-12-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 13-12-9-15

API Number:

Lease Number: UTU-74826

Location: SWSW Sec. 12, T9S, R15E

GENERAL

Access road will enter well pad from the W, branching off of an existing two-track road to the SE (see attached Topographic Map B).

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

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OIL, GAS AND MINING**

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

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DIVISION OF
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WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/03/2000

API NO. ASSIGNED: 43-013-32175

WELL NAME: ASHLEY UNIT 13-12

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: JOYCE MCGOUGH

PHONE NUMBER: 303-893-0102

PROPOSED LOCATION:

SWSW 12 090S 150E

SURFACE: 0467 FSL 0644 FWL

BOTTOM: 0467 FSL 0644 FWL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1-Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[☒] Ind[] Sta[] Fee[]
(No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3. Unit Ashley
____ R649-3-2. General
Siting: _____
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-98
Siting: 460' fr. Unit Boundary
____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1 / ENH REC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 11, 2000

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2000 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32170	Ashley Unit 6-12	Sec. 12, T9S, R15E 1996 FNL 2121 FWL
43-013-32171	Ashley Unit 9-12	Sec. 12, T9S, R15E 1790 FSL 0470 FEL
43-013-32172	Ashley Unit 10-12	Sec. 12, T9S, R15E 2007 FSL 1899 FEL
43-013-32173	Ashley Unit 11-12	Sec. 12, T9S, R15E 1859 FSL 1990 FWL
43-013-32174	Ashley Unit 12-12	Sec. 12, T9S, R15E 1996 FSL 0565 FWL
43-013-32175	Ashley Unit 13-12	Sec. 12, T9S, R15E 0467 FSL 0644 FWL
43-013-32176	Ashley Unit 14-12	Sec. 12, T9S, R15E 0485 FSL 1911 FWL
43-013-32177	Ashley Unit 15-12	Sec. 12, T9S, R15E 0747 FSL 2046 FEL
43-013-32178	Ashley Unit 16-12	Sec. 12, T9S, R15E 0915 FSL 0646 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-11-00

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JUL 12 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 13, 2000

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, CO 80202

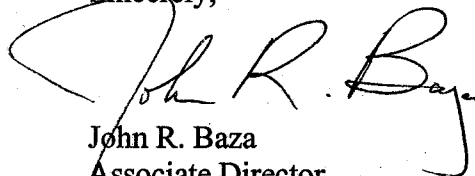
Re: Ashley Unit 13-12 Well, 467' FSL, 644' FWL, SW SW, Sec. 12, T. 9 South, R. 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32175.

Sincerely,



John R. Baza
Associate Director

er
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Unit 13-12
API Number: 43-013-32175
Lease: UTU-74826
Location: SW SW Sec. 12 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



July 25, 2000

United States Department of Interior
Bureau of Land Management - Vernal District Office
Attention: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: Ashley Federal #9-12
Ashley Federal #11-12
Ashley Federal #13-12
Ashley Federal #15-12
Section 12-T9S-R15E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find Exhibit "C" for each of the wells listed above; showing the proposed water and gas lines for these future injection wells. The exhibits are submitted in triplicate for your review and approval.


If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce McGough
Regulatory Technician

Enclosures: Exhibit C, in color (3 copies of each)

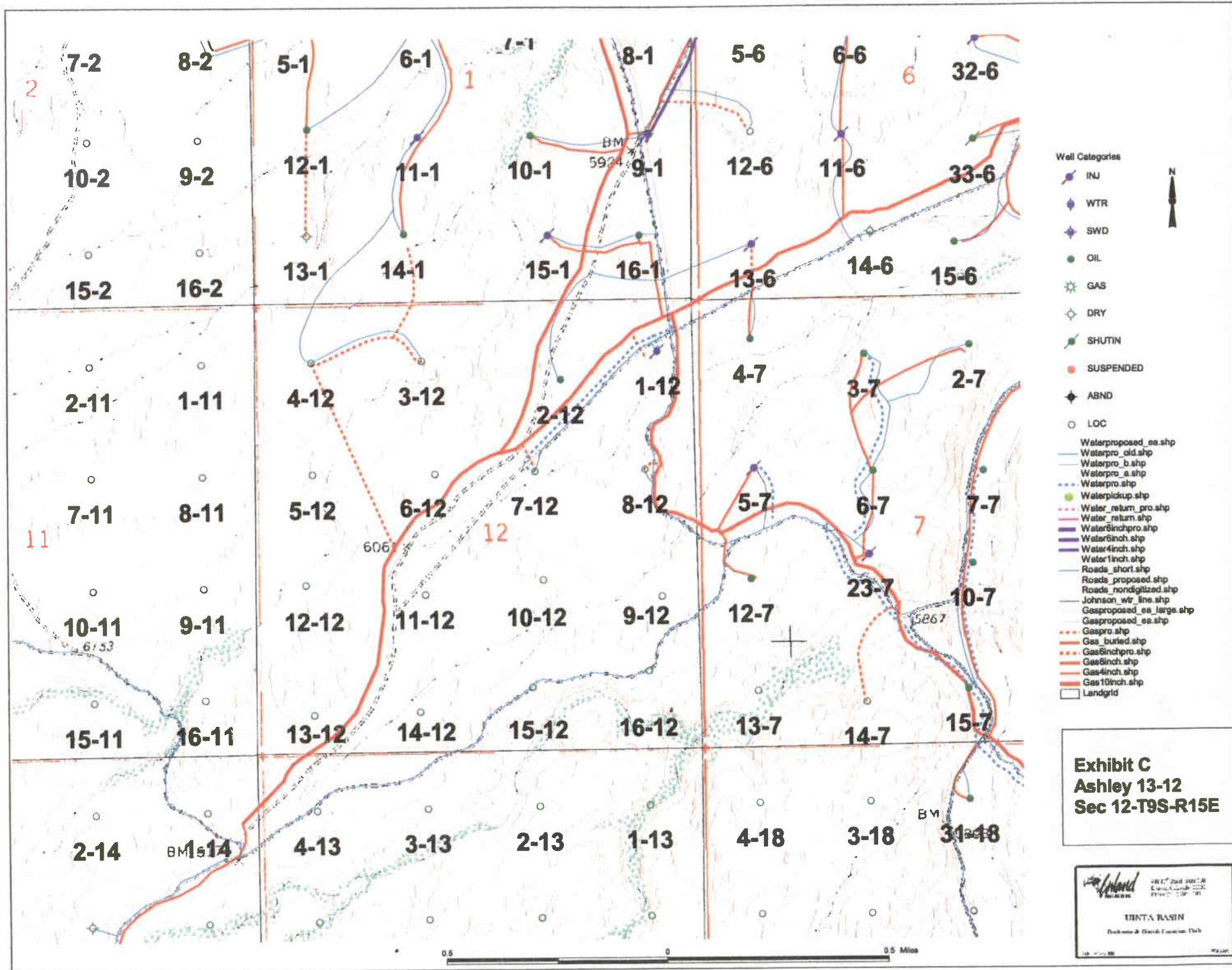
cc: State of Utah
Division of Oil, Gas & Mining
ATTN: Lisha Cordova
1594 West North Temple - Suite 1210
Post Office Box 145801
Salt Lake City, Utah 84114-5801



RECEIVED

JUL 28 2000

DIVISION OF
OIL, GAS AND MINING



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102		8. FARM OR LEASE NAME Ashley Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SW/SW At proposed Prod. Zone 466.6' fsl and 644' fwl		9. WELL NO. 13-12	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 14 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Ashley	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 466.6'	16. NO. OF ACRES IN LEASE 2189.98	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T9S, R15E	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40	18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1266.7'	12. COUNTY Duchesne	
19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6120.7' GR		22. APPROX. DATE WORK WILL START* 4th Quarter, 2000	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
QUANTITY OF CEMENT			
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

RECEIVED
JUL 03 2000IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.24. SIGNED Joyce L. McGough TITLE Regulatory Technician DATE June 28, 2000
Joyce McGough

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 02/01/01

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 13-12

API Number: 43-013-32175

Lease Number: U -74826

Location: SWSW Sec. 12 T. 9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,132$ ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well No. 13-12-9-15

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	4 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre
blue gramma grass	Bouteloua gracilis	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other:

Installation of the surface gas line and buried water line will required the same wildlife requirements as construction and drilling to reduce disturbance to sage grouse, burrowing owl and mountain plover.

Installation of the surface gas line shall follow the same route as the proposed water line.

A travel route "two track" extends north and east along the edge of an existing surface gas line. Before installation of the surface gas line and/or water line to this location the operator will post a sign preventing travel along this two track except for inspection and maintenance of the gas line.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Com pany: INLAND PRODUCTION COMPANY

Well Name: ASHLEY UNIT 13-12

Api No.. 43-013-32175 LEASE TYPE: FEDERAL

Section 12 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 02/15/2001

Time 2:00 PM

How DRY

Drilling will commence _____

Reported by GARY DIETZ

Telephone # 1-435-823-4211

Date 02/16/2001 Signed: CHD

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 304.17

LAST CASING 8 5/8" SET AT 304.17
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 300' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 13-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		shjt 41.9					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	293.32
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	295.17
TOTAL LENGTH OF STRING	295.17	7	LESS CUT OFF PIECE	1
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	304.17

TOTAL	293.32	7	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	293.32	7	

TIMING	1ST STAGE	
BEGIN RUN CSG.	SPUD	02/15/2001
CSG. IN HOLE	11:00am	
BEGIN CIRC		
BEGIN PUMP CMT		
BEGIN DSPL. CMT		
PLUG DOWN	Cemented	02/18/2001

GOOD CIRC THRU JOB yes
 Bbls CMT CIRC TO SURFACE 7
 RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE
 DID BACK PRES. VALVE HOLD ? N/A
 BUMPED PLUG TO _____ 250 PSI

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	145	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT _____ SHOW MAKE & SPACING _____
 Centralizers - Middle first, top second & third for 3 FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

COMPANY REPRESENTATIVE Pat Wisener

DATE 02/19/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

467' FSL & 644' FWL SW/SW Sec.12, T9S, R15E

5. Lease Designation and Serial No.

U-74826

6. If Indian, Affiliate or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Fed. 13-12

9. API Well No.

43-013-32175

10. Field and Pool, or Exploratory Area

Ashley Fed.

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud Notice**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/15/01, MIRU Ross #14, Drill 300' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 304.17/KB On 2/18/01 cemented with, 145 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 7 bbls cement returned to surface. WOC.

RECEIVED

FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

02/20/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

February 19, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed Form 3160 -5. For the Ashley Federal 13-12-9-15. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

Pat Wisener,
Drilling Foreman

Enclosures;
Cc: Denver office well file
Pleasant Valley office well file

pw

RECEIVED

FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT NO. N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12417	43-013-32150	Lone Tree #16-16-9-17	SE/SE	16	9S	17E	Duchesne	February 13, 2001	02/13/01

WELL 1 COMMENTS

4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32175	Ashley #13-12-9-15	SW/SW	12	9S	15E	Duchesne	February 15, 2001	02/15/01

WELL 2 COMMENTS

4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32207	West Point #3-8-9-16	NE/NW	8	9S	16E	Duchesne	February 20, 2001	02/20/2001

WELL 3 COMMENTS

4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32208	West Point #4-8-9-16	NW/NW	8	9S	16E	Duchesne	February 28, 2001	02/28/01

WELL 4 COMMENTS

4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32209	West Point #5-8-9-16	SW/NW	8	9S	16E	Duchesne	March 8, 2001	03/08/01

WELL 5 COMMENTS

4-17-01

ACTION CODES (See instructions on back of form.)

- Establish new entity for new well or single well.
- Add new well to existing entity (group of wells).
- Reassign well from one existing entity to another existing entity.
- Reassign action from one existing entity to another.
- Other (explain in comments section).

NOTE: Use COMMENTS section to explain why each Action Code was selected.

Production Clerk

Date

April 17, 2001

Date

Kathie S. Jones
Kathie S. Jones

Kathie S. Jones

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6160.86

Flt cllr @ 6134'

LAST CASING 8 5/8" SET AT 305.17'

OPERATOR Inland Production Company

DATUM 12' KB

WELL Ashley Federal 13-12-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # Eagle # 1

TD DRILLER 6161' LOGGER 6149'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		39' @ 3965					
138	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6122.61
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	25
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6162.86
TOTAL LENGTH OF STRING	6162.86	139	LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	15.25		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	44.88	1	CASING SET DEPTH	6160.86

TOTAL	6192.49	140	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6192.49	140		
TIMING	1ST STAGE	2nd STAGE		
BEGIN RUN CSG.	7:30am		GOOD CIRC THRU JOB	YES
CSG. IN HOLE	11:00am		Bbls CMT CIRC TO SURFACE	50/50 bbls dye water
BEGIN CIRC	11:00am	12:00pm	RECIPROCATED PIPE FOR	THRUSTROKE
BEGIN PUMP CMT	12:31pm	12:57pm	DID BACK PRES. VALVE HOLD ?	Yes
BEGIN DSPL. CMT	1:17pm		BUMPED PLUG TO	1980 PSI
PLUG DOWN		2:45		

CEMENT USED	CEMENT COMPANY- B. J.		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake	
		mixed @ 11.0 ppg W / 3.43 cf/sk yield	
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 19 2003 </div>	

COMPANY REPRESENTATIVE Pat Wisener

DATE 08/16/2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

467' FSL & 644' FWL SW/SW Sec 12. TWN 9S. R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

13-12-9-15

9. API Well No.

43-013-32175

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-10-03. MIRU Eagle # 1. Set equipment. Pressure test Bop's, Kelly, TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU & MU BHA and tag cement @ 255'. Drill out cement and shoe. Con't to drill 77/8" hole with fresh water to a depth of 6161'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 138jt's J-55 15.5 # 51/2" csgn. Set @ 6160'/KB. Cement with 400* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 300* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .8SMS, 3#sk CSE, mixed @ 11.0PPG >3.43. Good returns thru job with 50bbls of 50 bbls dye water returned to pit. Set slips with 84,000# tension. Nipple down BOP's. Release rig @ 6:00 pm on 8-16-03

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

08/17/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 19 2003

DIV. OF OIL, GAS & MINING

(Jun ay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
 Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

467 FSL 644 FWL SW/SW Section 12, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 13-12-9-15

9. API Well No.

43-013-32175

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Weekly Status Report

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 8/28/03 – 9/18/03.

Subject well had completion procedures initiated in the Green River formation on 8/28/03 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5978-5990'), (5954-5974') (2 JSPF), (5902-5905'), (5885-5888'), (5880-5882') (All 4 JSPF); #2 (5770-5782') (NOT FRACED), (5690-5700') (2 JSPF), (5626-5632') (4 JSPF); #3 (5434-5449') (2 JSPF), (5426-5428'), (5392-5395'), (5376-5384'), (5368-5371'), (5358-5364') (All 4 JSPF); #4 (5326-5331'), (5316-5318'), (5308-5312'), (5279-5302'), (5268-5272'), (5236-5260'), (5229-5232'), (5215-5225'), (5182-5194'), (5167-5176') (All 2 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 8/30/03. Bridge plugs were drilled out and well was cleaned out to PBDT @ 6134'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run in and anchored in well. End of tubing string @ 6040'. A new 1 1/2" bore rod pump was run in well on sucker rods. There was a 14-day wait on surface equipment, and then well was placed on production via rod pump on 9/18/03.

14. I hereby certify that the foregoing is true and correct

Signed

Martha Hall

Title

Office Manager

RECEIVED

Date

9/22/2003

SEP 23 2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other _____

1b. TYPE OF WELL

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR. ☐

Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

467' FSL & 644' FWL (SW SW) Sec. 12, Twp 9S, Rng 15E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32175

DATE ISSUED

7/13/00

15. DATE SPUDDED

2/15/01

16. DATE T.D. REACHED

8/17/03

17. DATE COMPL. (Ready to prod.)

9/4/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 6120'

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

20. TOTAL DEPTH, MD & TVD

6161'

21. PLUG BACK T.D., MD & TVD

6134'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 5167'-5990'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	305'	12-1/4"	To surface with 145 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6160'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						6039'	5936'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
(CP5) 5954-74'	.038"	2/64		AMOUNT AND KIND OF MATERIAL USED
(CP4) 5880-82, 5885-88, 5902-05'	.038"	4/32	5880'-5990'	Frac w/ 88,498# 20/40 sand in 670 bbls fluid.
(CP2) 5770-5782'	.038"	2/24	5770'-5782'	Tight - Left unfaced
(CP.5,1) 5626-32', 5690-5700'	.038"	4/24, 2/20	5626'-5700'	Frac w/ 60,150# 20/40 sand in 494 bbls fluid.
(LoLODC) 5358-64, 5368-71', 5376-84'	.038"	4/68		
5392-95', 5426-28', 5434-49'	.038"	4/20, 2/30	5358'-5449'	Frac w/ 98,795# 20/40 sand in 719 bbls fluid.
(UpLODC, A3) 5176', 5182-94'				
5215-25', 5229-32', 5236-60', 5268-72'				
5279-5302', 5308-12', 5316-18, 5326-31'	.038"	2/192	5167'-5331'	Frac w/ 272,536# 20/40 sand in 1772 bbls fluid.

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
9/4/03	2-1/2" x 1-1/2" x 15' RHAC Pump	PRODUCING
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10 day ave		
PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
----->	58	18
WATER--BBL.		37
GAS-OIL RATIO		310
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		----->
OIL--BBL.	GAS--MCF.	WATER--BBL.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

OCT 23 2003

35. LIST OF ATTACHMENTS

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brian Harris

TITLE

Engineering Technician

DATE

10/20/2003

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 13-12-9-15	Garden Gulch Mkr	3690'	
				Garden Gulch 1	3921'	
				Garden Gulch 2	4072'	
				Point 3 Mkr	4282'	
				X Mkr	4544'	
				Y-Mkr	4578'	
				Douglas Creek Mkr	4688'	
				BiCarbonate Mkr	4882'	
				B Limestone Mkr	5004'	
				Castle Peak	5610'	
				Basal Carbonate	6053'	
				Total Depth (LOGGERS)	6161'	



October 21, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 13-12-9-15 (43-013-32175)
Ashley 14-12-9-15 (43-013-32327)
Ashley 11-12-9-15 (43-013-32326)
Duchesne County, UT

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

OCT 23 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **INLAND PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N5160**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	12419	13935	43-013-32175	Ashley Federal #13-12-9-15	SW/SW	12	9S	15E	Duchesne	February 15, 2001	10/29/03
WELL 1 COMMENTS: GRRV											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(289)

RECEIVED

OCT 29 2003

DIV. OF OIL, GAS & MINING

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
October 29, 2003
Date

10/29/2003

11:32

4356463031

INLAND

PAGE 02

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 13-12-9-15

9. API Well No.
43-013-32175

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

467 FSL 644 FWL SW/SW Section 12, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Oil Spill

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An oil spill occurred on the subject well on 10/23/03. The well had been averaging 60 bbls per day and produced 416 bbls in a 24 hour period which exceeded the capacity of the production tanks. It is estimated that 139 bbls of crude spilled on the ground. One hundred six bbls (106 bbls) were recovered with a water truck and transferred to the Ashley 14-1-9-15 production tanks. Thirty-eight yards of oil stained dirt was hauled to RNI's disposal facility. It is estimated that thirty-three (33) bbls of oil was disposed. All oil was contained within the boundary berms.

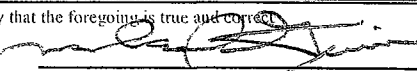
RECEIVED

OCT 30 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

VP of Operations

Date

10/29/2003

Michael Guinn

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 13-12-9-15

9. API Well No.

43-013-32175

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

467 FSL 644 FWL SW/SW Section 12, T9S R15E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 21 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Title

Regulatory Specialist

Date

11/14/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR-16-2004 TUE 04:12 PM GAS & MINING

FAX NO. 801 3840

P. 02



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

December 15, 2003

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 6th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 6th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of August 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 6th Revision of the Green River Formation Participating Area "A", results in the addition of 557.22 acres to the participating area for a total of 1,917.70 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
1-10 <i>13882</i>	43-013-32293	NENE, 10-9S-15E	UTU74826
9-10 <i>13871</i>	43-013-32299	NESE, 10-9S-15E	UTU74826
15-10 <i>13869</i>	43-013-32304	SWSE, 10-9S-15E	UTU74826
16-10 <i>13916</i>	43-013-32305	SESE, 10-9S-15E	UTU74826
3-11 <i>13897</i>	43-013-32294	NENW, 11-9S-15E	UTU74826
5-11 <i>13896</i>	43-013-32296	SWNW, 11-9S-15E	UTU74826
11-11 <i>13870</i>	43-013-32300	NESW, 11-9S-15E	UTU74826
12-11 <i>13886</i>	43-013-32301	NWSW, 11-9S-15E	UTU74826
13-11 <i>13873</i>	43-013-32302	SWSW, 11-9S-15E	UTU74826

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GRV DEC 17 2003

DIV. OF OIL, GAS & MIN

ENTITY ACTION REQUEST

ER 4/08/04

to 12419 from

MAR-16-2004 TUE 04:12 PM OIL, GAS & MINING

FAX NO. 801 559 3940

P. 03

2

WELL NO.	API NO.	LOCATION	LEASE NO.
11-12 13859	43-013-32326	NESW, 12-9S-15E	UTU74826
13-12 13935	43-013-32175	SW/4, 12-9S-15E	UTU74826
14-12 13854	43-013-32327	SESW, 12-9S-15E	UTU74826
3-13 13850	43-013-32392	NENW, 13-9S-15E	UTU66184
1-15 12419	43-013-32402	NENE, 15-9S-15E	UTU66184

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GRRV K

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 6th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:12/15/03



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD



UIC - 322.6

May 20, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #13-12-9-15
Monument Butte Field, Ashley Participating Area "A", Lease #UTU-74826
Section 12 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley #13-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Participating Area "A".

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED
MAY 23 2005
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #13-12-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PARTICIPATING AREA "A"
LEASE #UTU-74826
MAY 20, 2005

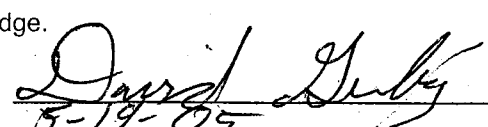
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number:		<u>Ashley #13-12-9-15</u>	
Field or Unit name:		<u>Monument Butte (Green River), Ashley Participating Area "A"</u>	Lease No. <u>UTU-74826</u>
Well Location: QQ	<u>SW/SW</u>	section <u>12</u>	township <u>9S</u> range <u>15E</u> county <u>Duchesne</u>
Is this application for expansion of an existing project? Yes [X] No []			
Will the proposed well be used for:		Enhanced Recovery? Yes [X] No []	
		Disposal? Yes [] No [X]	
		Storage? Yes [] No [X]	
Is this application for a new well to be drilled? Yes [] No [X]			
If this application is for an existing well, has a casing test been performed on the well? Yes [] No [X]			
Date of test: _____			
API number: <u>43-013-32175</u>			
Proposed injection interval: from <u>4072'</u> to <u>6053'</u>			
Proposed maximum injection: rate <u>500 bpd</u> pressure <u>2022</u> psig			
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.			
<div style="border: 1px solid black; padding: 5px; display: inline-block;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div>			
List of Attachments: <u>Attachments "A" through "H-1"</u>			
I certify that this report is true and complete to the best of my knowledge.			
Name:	<u>David Gerbig</u>	Signature	<u></u>
Title	<u>Operations Engineer</u>	Date	<u>5-19-05</u>
Phone No.	<u>(303) 893-0102</u>		
(State use only)			
Application approved by _____		Title _____	
Approval Date _____			

Comments:

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING

Ashley 13-12-9-15

Spud Date: 2/15/01
Put on Production: 9/18/03

GL: 6121' KB: 6131'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.17')
DEPTH LANDED: 305.17' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 7 bbls cmt to surf.

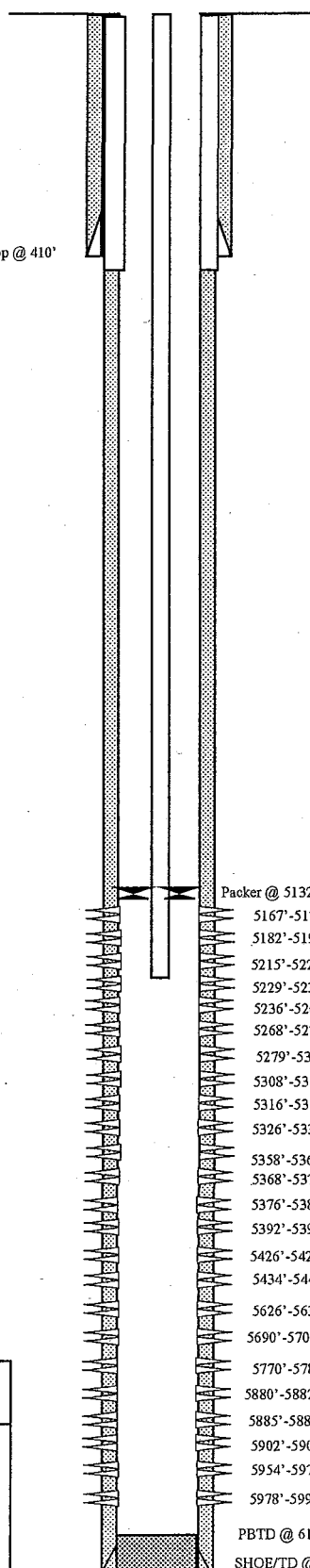
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6162.86')
DEPTH LANDED: 6160.86' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 410'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5924.36')
TUBING ANCHOR: 5936.36' KB
NO. OF JOINTS: 1 jts (32.92')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5972.08' KB
NO. OF JOINTS: 2 jts (65.93')
TOTAL STRING LENGTH: BOT @ 6039.56' W/12' KB

Proposed Injection Wellbore Diagram



Initial Production: 58 BOPD,
18 MCFD, 37 BWPD

FRAC JOB

8/29/03 5880'-5990' **Frac CP4.5 sands as follows:**
88,498# 20/40 sand in 670 bbls Viking I-25 fluid. Treated @ avg press of 1960 psi w/avg rate of 24.5 BPM. ISIP 2035 psi. Calc flush: 5877 gal. Actual flush: 5796 gal.

8/29/03 5626'-5700' **Frac CP.5 and 1 sands as follows:**
60,150# 20/40 sand in 494 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 17.3 BPM. ISIP 2300 psi. Calc flush: 5624 gal. Actual flush: 5544 gal.

8/29/03 5358'-5449' **Frac LOLODC sands as follows:**
98,795# 20/40 sand in 719 bbls Viking I-25 fluid. Treated @ avg press of 2356 psi w/avg rate of 22.8 BPM. ISIP 2560 psi. Calc flush: 5356 gal. Actual flush: 5292 gal.

8/30/03 5167' - 5331' **Frac UPLDC and A3 sands as follows:**
272,536# 20/40 sand in 1772 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 25.4 BPM. ISIP 2130 psi. Calc flush: 5165 gal. Actual flush: 5082 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
8/28/03	5978'-5990'	2 JSPF	24 holes
8/28/03	5954'-5974'	2 JSPF	40 holes
8/28/03	5902'-5905'	4 JSPF	12 holes
8/28/03	5885'-5888'	4 JSPF	12 holes
8/28/03	5880'-5882'	4 JSPF	8 holes
8/29/03	5770'-5782'	2 JSPF	24 holes
8/29/03	5690'-5700'	2 JSPF	20 holes
8/29/03	5626'-5632'	4 JSPF	24 holes
8/29/03	5434'-5449'	2 JSPF	30 holes
8/29/03	5426'-5428'	4 JSPF	8 holes
8/29/03	5392'-5395'	4 JSPF	12 holes
8/29/03	5376'-5384'	4 JSPF	32 holes
8/29/03	5368'-5371'	4 JSPF	12 holes
8/29/03	5358'-5364'	4 JSPF	24 holes
8/30/03	5326'-5331'	2 JSPF	10 holes
8/30/03	5316'-5318'	2 JSPF	4 holes
8/30/03	5308'-5312'	2 JSPF	8 holes
8/30/03	5279'-5302'	2 JSPF	46 holes
8/30/03	5268'-5272'	2 JSPF	8 holes
8/30/03	5236'-5260'	2 JSPF	48 holes
8/30/03	5229'-5232'	2 JSPF	6 holes
8/30/03	5215'-5225'	2 JSPF	20 holes
8/30/03	5182'-5194'	2 JSPF	24 holes
8/30/03	5167'-5176'	2 JSPF	18 holes

NEWFIELD

Ashley 13-12-9-15

467' FSL & 644' FWL

SWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32175; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 **The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

- 2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley #13-12-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Participating Area "A".

- 2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Ashley #13-12-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4072' - 6053'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4072' and the Castle Peak top at 5610'.

- 2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley #13-12-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Participating Area "A", and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24#, J-55 surface casing run to 305' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6161' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2022 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley #13-12-9-15, for existing perforations (5167' - 5990') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2022 psig. We may add additional perforations between 4072' and 6161'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley #13-12-9-15, the proposed injection zone (4072' - 6053') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-10.

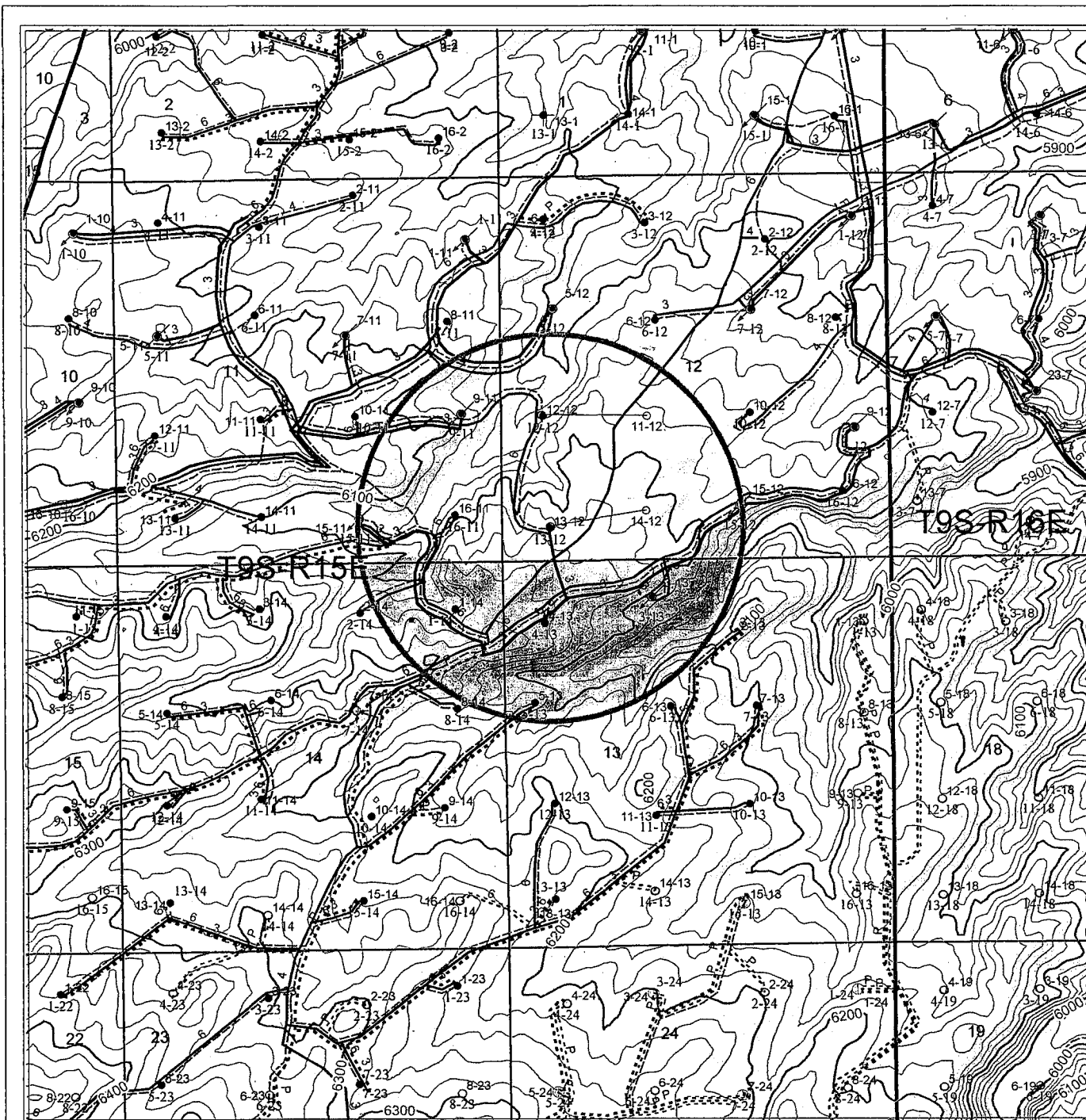
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- Surface Spud *UTU-74826*
- Drilling
- Waiting on Completion
- Producing Oil Well
- ☼ Producing Gas Well
- ☼ Water Injection Well *UTU-66184*
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Countyline

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

□ Mining tracts

□ 1/2 mile radius 13-12-9-15

Ashley 13-12-9-15
Section 12, T9S-R15E

Attachment A



1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

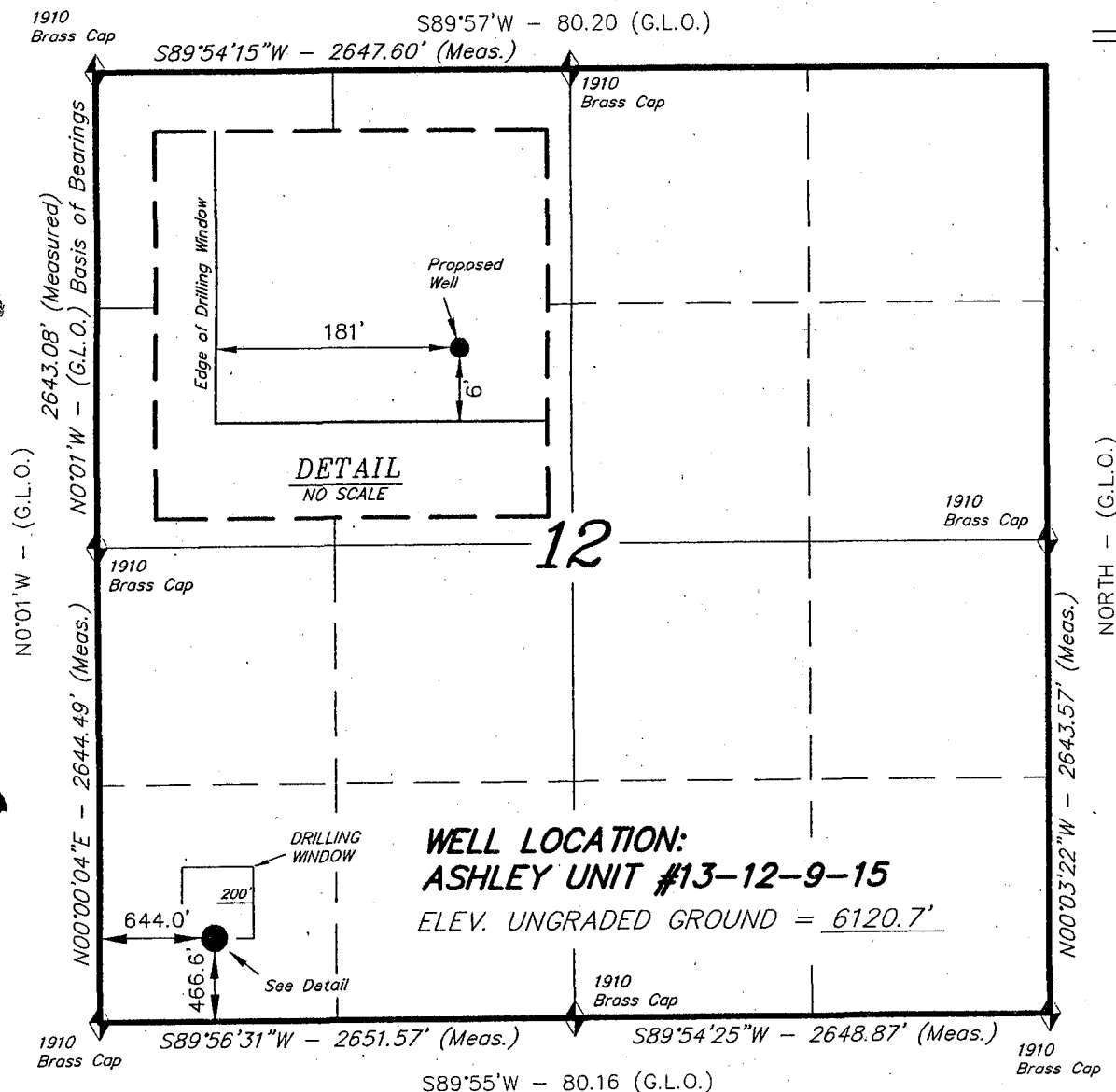
April 29, 2005

T9S, R15E, S.L.B.&M.

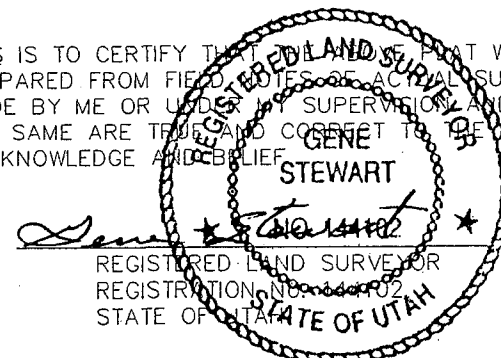
INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #13-12-9-15,
LOCATED AS SHOWN IN THE SW 1/4 SW 1/4
OF SECTION 12, T9S, R15E, S.L.B.&M.
DUCHESE COUNTY, UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. D.S.
DATE: 6-8-00	WEATHER: FAIR
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Newfield Production Company	(Surface Rights) USA
2	<u>Township 9 South Range 15 East</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #13-12-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 19th day of May, 2005.

Notary Public in and for the State of Colorado: Brooke Bank

My Commission Expires: 8/29/05

Ashley 13-12-9-15

Spud Date: 2/15/01
Put on Production: 9/18/03

GL: 6121' KB: 6131'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (295.17')

DEPTH LANDED: 305.17' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 145 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (6162.86')

DEPTH LANDED: 6160.86' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.

CEMENT TOP AT: 410'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 180 jts (5924.36')

TUBING ANCHOR: 5936.36' KB

NO. OF JOINTS: 1 jts (32.92')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5972.08' KB

NO. OF JOINTS: 2 jts (65.93')

TOTAL STRING LENGTH: EOT @ 6039.56' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 122-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-6", 1-2" x 3/4" pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger

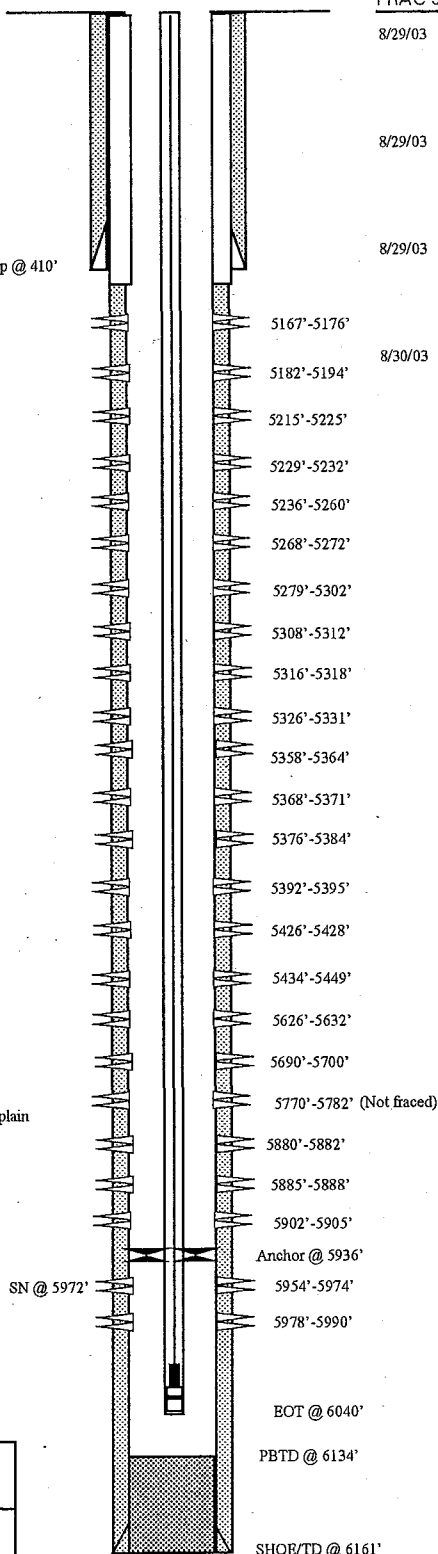
STROKE LENGTH: 72"

PUMP SPEED, SPM: 6.5 SPM

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Cement Top @ 410'

FRAC JOB

8/29/03 5880'-5990'

Frac CP4.5 sands as follows:
88,498# 20/40 sand in 670 bbls Viking I-25 fluid. Treated @ avg press of 1960 psi w/avg rate of 24.5 BPM. ISIP 2035 psi. Calc flush: 5877 gal. Actual flush: 5796 gal.

8/29/03 5626'-5700'

Frac CP.5 and 1 sands as follows:
60,150# 20/40 sand in 494 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 17.3 BPM. ISIP 2300 psi. Calc flush: 5624 gal. Actual flush: 5544 gal.

8/29/03 5358'-5449'

Frac LOLODC sands as follows:
98,795# 20/40 sand in 719 bbls Viking I-25 fluid. Treated @ avg press of 2356 psi w/avg rate of 22.8 BPM. ISIP 2560 psi. Calc flush: 5356 gal. Actual flush: 5292 gal.

8/30/03 5167' - 5331'

Frac UPLODC and A3 sands as follows:
272,536# 20/40 sand in 1772 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 25.4 BPM. ISIP 2130 psi. Calc flush: 5165 gal. Actual flush: 5082 gal.

PERFORATION RECORD

8/28/03	5978'-5990'	2 JSPP	24 holes
8/28/03	5954'-5974'	2 JSPP	40 holes
8/28/03	5902'-5905'	4 JSPP	12 holes
8/28/03	5885'-5888'	4 JSPP	12 holes
8/28/03	5880'-5882'	4 JSPP	8 holes
8/29/03	5770'-5782'	2 JSPP	24 holes
8/29/03	5690'-5700'	2 JSPP	20 holes
8/29/03	5626'-5632'	4 JSPP	24 holes
8/29/03	5434'-5449'	2 JSPP	30 holes
8/29/03	5426'-5428'	4 JSPP	8 holes
8/29/03	5392'-5395'	4 JSPP	12 holes
8/29/03	5376'-5384'	4 JSPP	32 holes
8/29/03	5368'-5371'	4 JSPP	12 holes
8/29/03	5358'-5364'	4 JSPP	24 holes
8/30/03	5326'-5331'	2 JSPP	10 holes
8/30/03	5316'-5318'	2 JSPP	4 holes
8/30/03	5308'-5312'	2 JSPP	8 holes
8/30/03	5279'-5302'	2 JSPP	46 holes
8/30/03	5268'-5272'	2 JSPP	8 holes
8/30/03	5236'-5260'	2 JSPP	48 holes
8/30/03	5229'-5232'	2 JSPP	6 holes
8/30/03	5215'-5225'	2 JSPP	20 holes
8/30/03	5182'-5194'	2 JSPP	24 holes
8/30/03	5167'-5176'	2 JSPP	18 holes

NEWFIELD

Ashley 13-12-9-15

467' FSL & 644' FWL

SWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32175; Lease #UTU-74826

Ashley 11-12-9-15

Spud Date: 8/12/03

Put on Production: 9/19/03

GL: 6019' KB: 6031'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (304.3')

DEPTH LANDED: 314.3' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" crnt, est 2 bbls crnt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 148 jts. (6291.55')

DEPTH LANDED: 6287.55' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 310 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 230'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 185 jts (5768.79')

TUBING ANCHOR: 5780.79' KB

NO. OF JOINTS: 1 jts (31.25')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5814.84' KB

NO. OF JOINTS: 2 jts (62.33')

TOTAL STRING LENGTH: BOT @ 5878.72' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 24-7/8" scraped rods; 141-3/4" scraped rods, 67-7/8" scraped rods, 1-8", 1-6", 1-4" x 7/8" pony rods.

PUMP SIZE: 2-1/2" x 1-1/4" x 14" RHAC pump w/ SM Plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 2.5 SPM

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Cement Top @ 230'

4844'-4849'

4856'-4863'

4980'-4988'

5326'-5334'

5336'-5342'

5380'-5429'

5454'-5469'

5477'-5482'

5488'-5504'

Anchor @ 5781'

5795'-5802'

BOT @ 5879'

Top of Fill @ 6144'

PBT D @ 6232' W.L.

SHOE/TD @ 6288' TVD @ 6100'

FRAC JOB

9/12/03 5795'-5802'

Frac CP.5 sands as follows:

19,915# 20/40 sand in 268 bbls Viking I-25 fluid. Treated @ avg press of 2450 psi w/avg rate of 24.6 BPM. ISIP 2233 psi. Calc flush: 5793 gal. Actual flush: 5712 gal.

9/12/03 5380'-5504'

Frac LODC sands as follows:

248,932# 20/40 sand in 1628 bbls Viking I-25 fluid. Treated @ avg press of 2065 psi w/avg rate of 24.5 BPM. ISIP 2340 psi. Calc flush: 5378 gal. Actual flush: 5334 gal.

9/12/03 4844'-4988'

Frac D1 and C sands as follows:

52,058# 20/40 sand in 426 bbls Viking I-25 fluid. Treated @ avg press of 2340 psi w/avg rate of 24.5 BPM. ISIP 2475 psi. Calc flush: 4842 gal. Actual flush: 4746 gal.

9/16/03 5326'-5342'

Frac A3 sands as follows:

39,729# 20/40 sand in 340 bbls Viking I-25 fluid. Treated @ avg press of 4165 psi w/avg rate of 17.6 BPM. ISIP 2200 psi. Calc flush: 1389 gal. Actual flush: 1260 gal.

PERFORATION RECORD

9/11/03	5795'-5802'	4 JSPF	28 holes
9/12/03	5488'-5504'	2 JSPF	32 holes
9/12/03	5477'-5482'	2 JSPF	10 holes
9/12/03	5454'-5469'	2 JSPF	30 holes
9/12/03	5380'-5429'	2 JSPF	98 holes
9/12/03	5336'-5342'	2 JSPF	12 holes
9/12/03	5326'-5334'	2 JSPF	16 holes
9/12/03	4980'-4988'	4 JSPF	32 holes
9/12/03	4856'-4863'	4 JSPF	28 holes
9/12/03	4844'-4849'	4 JSPF	20 holes

NEWFIELD

Ashley 11-12-9-15

547' FWL & 2016' FSL

NWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32326; Lease #UTU-74826

Ashley Unit #12-12-9-15

Spud Date: 7/24/01

Put on Production: 10/8/02

GL: 6023' KB: 6033'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (297')

DEPTH LANDED: 306' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 200 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 135 jts. (6001.95')

DEPTH LANDED: 5999.95' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 5940'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 180 jts (5738.55')

TUBING ANCHOR: 5748.55' KB

NO. OF JOINTS: 2 jts (62.78')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5814.13' KB

NO. OF JOINTS: 2 jts (63.92')

TOTAL STRING LENGTH: BOT @ 5879.6'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 101-3/4" scraped rods; 115-3/4" plain rods, 10-3/4" SN @ 5814' scraped rods; 6-1 1/2" weight bars.

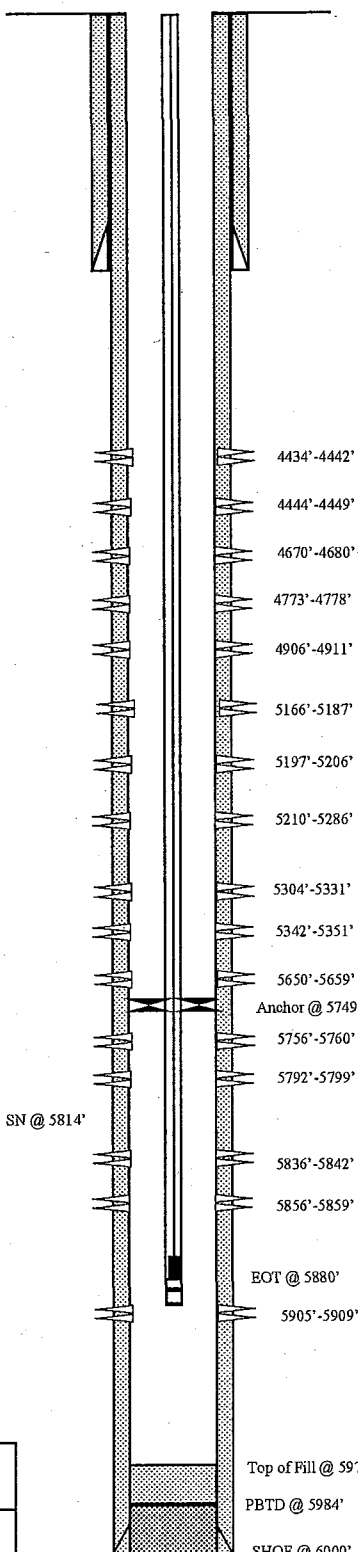
PUMP SIZE: 2-1/2" x 1-1/2" x 16'

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

10/1/02 5650'-5909'

Frac CP1,2,3,4, sand as follows:
97958# 20/40 sand in 728 bbls Viking I-25 fluid. Treated @ avg press of 1985 psi w/avg rate of 26.5 BPM. ISIP 2075 psi. Calc flush: 5650 gal. Actual flush: 5544 gal.

10/1/02 5166'-5351'

Frac LODC/A3 sand as follows:
247,462# 20/40 sand in 1642 bbls Viking I-25 fluid. Treated @ avg press of 1932 psi w/avg rate of 26.5 BPM. ISIP 2325 psi. Calc flush: 5166 gal. Actual flush: 5082 gal.

10/1/02 4670'-4911'

Frac B2 and D1,3 sands as follows:
83,337# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 26.5 BPM. ISIP 2150 psi. Calc flush: 4670 gal. Actual flush: 4578 gal.

10/1/02 4434'-4449'

Frac PB10 sands as follows:
36,164# 20/40 sand in 348 bbls Viking I-25 fluid. Treated @ avg 2456 psi. Calc flush: 4434 gal. Actual flush: 4326 gal.

9/8/03

Stuck plunger. Update rod detail.

1/20/04

Pump Change.

PERFORATION RECORD

9/30/02	5905'-5909'	4 JSFP	16 holes
9/30/02	5856'-5859'	4 JSFP	12 holes
9/30/02	5836'-5842'	4 JSFP	24 holes
9/30/02	5792'-5799'	4 JSFP	28 holes
9/30/02	5756'-5760'	4 JSFP	16 holes
9/30/02	5650'-5659'	4 JSFP	36 holes
10/1/02	5342'-5351'	2 JSFP	18 holes
10/1/02	5304'-5331'	2 JSFP	54 holes
10/1/02	5210'-5286'	2 JSFP	152 holes
10/1/02	5197'-5206'	2 JSFP	18 holes
10/1/02	5166'-5187'	2 JSFP	42 holes
10/1/02	4906'-4911'	4 JSFP	20 holes
10/1/02	4773'-4778'	4 JSFP	20 holes
10/1/02	4670'-4680'	4 JSFP	40 holes
10/1/02	4444'-4449'	4 JSFP	20 holes
10/1/02	4434'-4442'	4 JSFP	20 holes



Inland Resources Inc.

Ashley Unit 12-12-9-15

1996' FSL & 565' FWL

NW/SW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32174; Lease #UTU-74826

Spud Date: 08/05/03
Put on Production: 09/18/2003
GL: 6115' KB: 6127'

Ashley Fed 14-12

Initial Production: 53 BOPD,
18 MCFD, 37 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 JTS (309.49)
DEPTH LANDED: 299.49
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt. 4 Bbls. CMT CIRC to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6306.27')
HOLE SIZE: 7-7/8"
SET AT: 6304.27
CEMENT DATA: 330 sxs Premilite II w/ Cello Flake mix, 400 sxs 50/50 POZ w/additives.
CEMENT TOP AT: 150' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 184 jts. (5993.67')
TUBING ANCHOR: 6005.67 KB
NO. OF JOINTS: 2 jts. (65.35')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6073.82' K
NO. OF JOINTS: 2 jts. (65.13')
TOTAL STRING LENGTH: BOT @ 6140.50' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 65 - 7/8" scraped rods, 153 - 3/4" scraped rods, 24 - 7/8" scraped rods.
PUMP: 2 1/2" x 1 3/4" x 16.5" RHAC pump w/ SM plunger.
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5
LOGS: DIGL/SP/GR/CAL

Cement Top @ 150'

SN @ 6074'

Anchor @ 6006' KB

6032'-6036'
6040'-6046'
6072'-6083'
6092'-6096'
6114'-6118'
6132'-6136'
BOT @ 6141'
6144'-6150'
6160'-6166'

PBTD @ 6295'

SHOE @ 6304' MD

TD @ 6310'

FRAC JOB

09/05/03 6032'-6166' **Frac CP3/CP4/CP5 sands as follows:**
89,904# 20/40 sand in 672 bbls Viking I-25 fluid. Treated @ avg press of 2035 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc. flush: 6030 gal. Actual flush: 5964 gal.
09/05/03 5837'-5946' **Frac CP .5/CP1/CP2 sands as follows:**
89,467# 20/40 sand in 671 bbls Viking I-25 fluid. Treated @ avg. press of 1970 psi w/avg rate of 24.4 BPM. ISIP-2040 psi. Calc. flush: 5835 gal. Actual flush: 5754 gal.
09/05/03 5344'-5562' **Frac A3/LODC sands as follows:**
199,145# 20/40 sand in 1322 bbls Viking I-25 fluid. Treated @ avg. press of 2030 psi w/avg rate of 24.7 BPM. ISIP-2100 psi. Calc. flush: 5342 gal. Actual flush: 5355 gal.
09/05/03 5106'-5166' **Frac B sands as follows:**
59,479# 20/40 sand in 478 bbls Viking I-25 fluid. Treated @ avg press of 2500 psi w/avg rate of 24.9 BPM. ISIP-1900 psi. Calc. flush: 5104 gal. Actual flush: 5019 gal.
09/06/03 4894'-4995' **Frac D sands as follows:**
28,888# 20/40 sand in 307 bbls Viking I-25 fluid. Treated @ avg press of 2623 psi w/avg rate of 24.5 BPM. ISIP-2100 psi. Calc. flush: 4892 gal. Actual flush: 4801 gal.
09/06/03 4610'-4707' **Frac PB sands as follows:**
76,290# 20/40 sand in 579 bbls Viking I-25 fluid. Treated @ avg press of 2105 psi w/avg rate of 24.4 BPM. ISIP-2180 psi. Calc. flush: 4608 gal. Actual flush: 4536 gal.
09/08/03 4360'-4431' **Frac GB sands as follows:**
40,540# 20/40 sand in 375 bbls Viking I-25 fluid. Treated @ avg press of 2035 psi w/avg rate of 24.5 BPM. ISIP-1860 psi. Calc. flush: 4358 gal. Actual flush: 4284 gal.
1/21/04 Pump change. Update rod details.

PERFORATION RECORDCP3/CP4/CP5

9/04/03 6032'-6036' 2 SPF 8 holes-9/04/03 6040'-6046' 2 SPF 12 holes
9/04/03 6072'-6083' 2 SPF 22 holes-9/04/03 6092'-6096' 2 SPF 8 holes
9/04/03 6114'-6118' 2 SPF 8 holes-9/04/03 6132'-6136' 2 SPF 8 holes
9/04/03 6144'-6150' 2 SPF 12 holes-9/04/03 6160'-6166' 2 SPF 12 holes

CP .5/CP1/CP2

9/05/03 5837'-5845' 2 SPF 16 holes-9/05/03 5862'-5864' 2 SPF 4 holes
9/05/03 5882'-5894' 2 SPF 24 holes-9/05/03 5907'-5912' 2 SPF 10 holes
9/05/03 5916'-5919' 2 SPF 6 holes-9/05/03 5939'-5946' 2 SPF 14 holes

LODC/A3

9/05/03 5344'-5350' 2 SPF 12 holes-9/05/03 5376'-5382' 2 SPF 12 holes
9/05/03 5384'-5391' 2 SPF 14 holes
9/05/03 5415'-5422' 2 SPF 14 holes-9/05/03 5443'-5449' 2 SPF 12 holes
9/05/03 5466'-5476' 2 SPF 20 holes-9/05/03 5583'-5498' 2 SPF 26 holes
9/05/03 5500'-5505' 2 SPF 10 holes-9/05/03 5512'-5516' 2 SPF 8 holes
9/05/03 5524'-5531' 2 SPF 14 holes-9/05/03 5541'-5545' 2 SPF 8 holes
9/05/03 5549'-5562' 2 SPF 26 holes

B2/B1/B.5

9/05/03 5106'-5110' 4 SPF 16 holes-9/05/03 5114'-5116' 4 SPF 12 holes
9/05/03 5135'-5144' 4 SPF 36 holes-9/05/03 5162'-5167' 4 SPF 16 holes

PB10/PB11/D1/D2

9/06/03 4610'-4615' 2 SPF 10 holes, 9/06/03 4648'-4654' 2 SPF 12 holes
9/06/03 4657'-4660' 2 SPF 6 holes
9/06/03 4675'-4678' 2 SPF 6 holes, 9/06/03 4681'-4683' 2 SPF 4 holes
9/06/03 4688'-4693' 2 SPF 10 holes, 9/06/03 4697'-4707' 2 SPF 20 holes
9/06/03 4894'-4898' 4 SPF 16 holes, 9/06/03 4907'-4909' 4 SPF 8 holes
9/06/03 4990'-4995' 4 SPF 20 holes

GB4/GB6

9/06/03 4360'-4364' 4 SPF 16 holes-9/06/03 4368'-4376' 4 SPF 32 holes
9/06/03 4404'-4408' 4 SPF 16 holes-9/06/03 4412'-4417' 4 SPF 20 holes
9/06/03 4428'-4431' 4 SPF 12 holes



Inland Resources Inc.

Ashley Fed 14-12

1988' FWL & 699' FSL

SESW Section 12, T9S, R15E

Duchesne Co, Utah

API #43-013-32327; Lease #UTU-74826

Ashley Federal #15-12-9-15

Spud Date: 9/12/2001
Put on Production: 10/18/2001

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.63')
DEPTH LANDED: 305.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" crnt, est 4 bbls crnt to surf.

PRODUCTION CASING

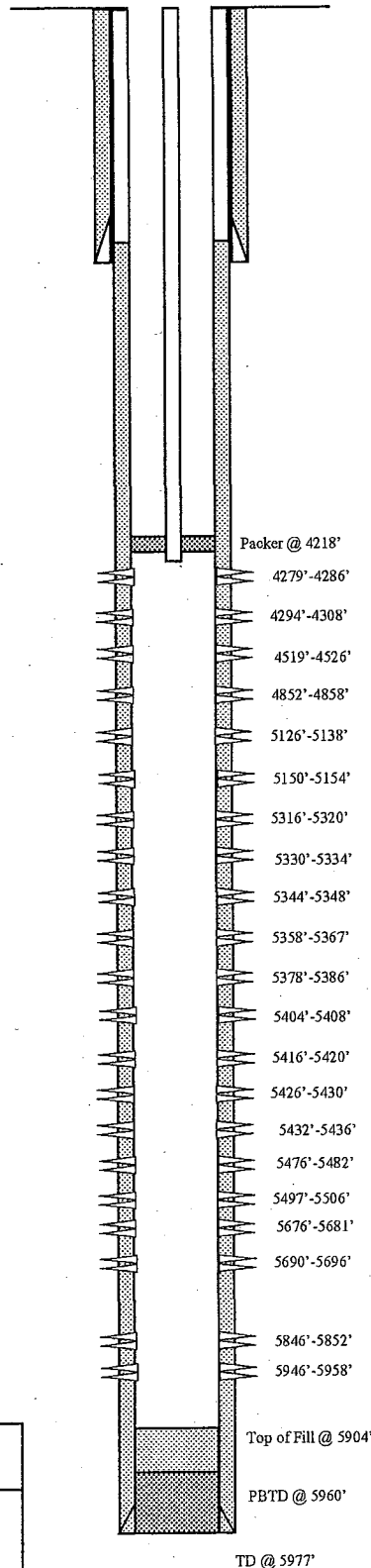
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5986.31')
DEPTH LANDED: 5981.92'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 270'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 130 jts (4203.80')
TUBING PACKER: 4218.10'
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4213.80' KB
TOTAL STRING LENGTH: EOT @ 4222.23'

Injection

Wellbore Diagram



FRAC JOB

10/2/01 5676'-5958' **Frac CP sand as follows:**
51,120# 20/40 sand in 398 bbls Viking I-25 fluid. Treated @ avg press of 1940 psi w/avg rate of 36.5 BPM. ISIP 1790 psi.

10/3/01 5316'-5506' **Frac LODC sand as follows:**
220,620# 20/40 sand in 1440 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 31.5 BPM. ISIP 2630 psi. Flowed 9.5 hrs. then died.

10/4/01 5126'-5154' **Frac A-1 sand as follows:**
67,663# 20/40 sand in 480 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 29.4 BPM. Screened out with 55,663# sand in formation and 12,000# in casing.

10/5/01 4852'-4858' **Frac D-2 sand as follows:**
20,907# 20/40 sand in 248 bbls Viking I-25 fluid. Treated @ avg press of 2090 psi w/avg rate of 27.3 BPM. ISIP 2230 psi.

10/5/01 4519'-4526' **Frac PB-10 sand as follows:**
32,160# 20/40 sand in 229 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 26 BPM. Screened out with 16,010# sand in formation and 16,150# in casing.

10/8/01 4279'-4308' **Frac GB-6 sand as follows:**
76,160# 20/40 sand in 591 bbls Viking I-25 fluid. Treated @ avg press of 1830 psi w/avg rate of 30.3 BPM. ISIP 2160 psi.

3/13/03 Conversion to Injector

PERFORATION RECORD

10/2/01	5946'-5958'	4 JSPF	48 holes
10/2/01	5846'-5852'	4 JSPF	24 holes
10/2/01	5690'-5696'	4 JSPF	24 holes
10/2/01	5676'-5681'	4 JSPF	20 holes
10/3/01	5497'-5506'	4 JSPF	36 holes
10/3/01	5476'-5482'	4 JSPF	24 holes
10/3/01	5432'-5436'	4 JSPF	16 holes
10/3/01	5426'-5430'	4 JSPF	16 holes
10/3/01	5416'-5420'	4 JSPF	16 holes
10/3/01	5404'-5408'	4 JSPF	16 holes
10/3/01	5378'-5386'	4 JSPF	32 holes
10/3/01	5358'-5367'	4 JSPF	36 holes
10/3/01	5344'-5348'	4 JSPF	16 holes
10/3/01	5330'-5334'	4 JSPF	16 holes
10/3/01	5316'-5320'	4 JSPF	16 holes
10/4/01	5150'-5154'	4 JSPF	16 holes
10/4/01	5126'-5138'	4 JSPF	48 holes
10/5/01	4852'-4858'	4 JSPF	24 holes
10/5/01	4519'-4526'	4 JSPF	28 holes
10/8/01	4294'-4308'	4 JSPF	46 holes
10/8/01	4279'-4286'	4 JSPF	28 holes



Inland Resources Inc.

Ashley Federal #15-12-9-15

747' FSL & 2046' FEL

SW/SE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32177, Lease #UTU-74826

Ashley #9-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/17/2001

GL: 6061' KB: 6071'

SURFACE CASING

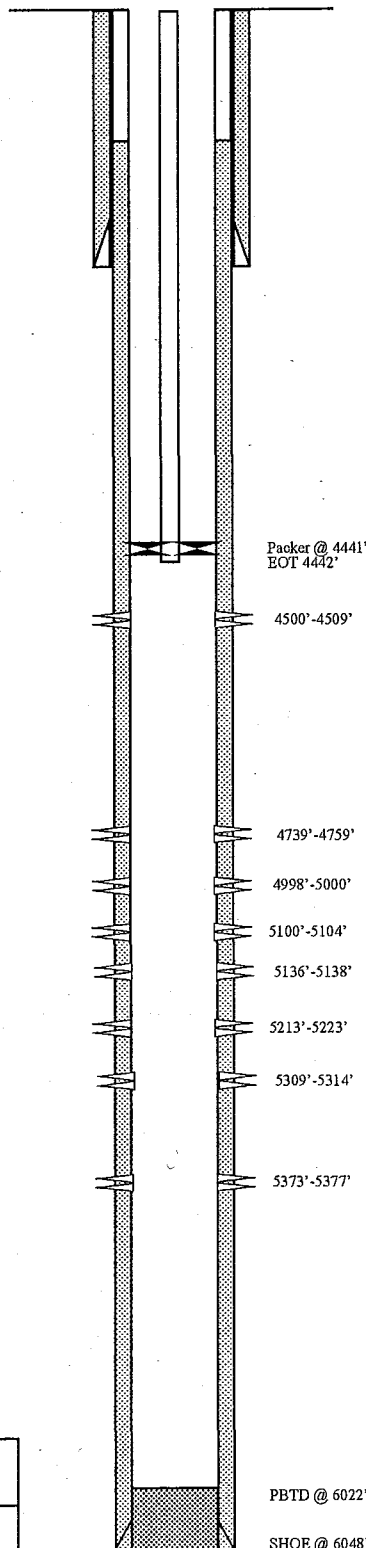
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.82')
DEPTH LANDED: 305.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" crnt, est 6 bbls crnt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6034.27')
DEPTH LANDED: 6048.22'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 165'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 136 jts (4423.10')
SEATING NIPPLE: 2-7/8" (1.10')
TUBING PACKER: 4441'
TOTAL STRING LENGTH: EOT @ 4441.52'

Injection Wellbore
DiagramFRAC JOB

11/12/01 4998'-5377' **Frac B/A/LODC sands as follows:**
76,610# 20/40 sand in 578 bbls Viking
I-25 fluid. Treated @ avg press of 2400
psi w/avg rate of 29.9 BPM. ISIP 2750
psi. Flowed for 3 hrs then died.

11/14/01 4739'-4759' **Frac D-1 sands as follows:**
70,610# 20/40 sand in 533 bbls Viking
I-25 fluid. Treated @ avg press of 2000
psi w/avg rate of 29.8 BPM. ISIP 2300
psi. Flowed for 3.5 hrs then died.

04/10/03 **Conversion to Injector**

PERFORATION RECORD

11/12/01	5373'-5377'	4 JSPF	16 holes
11/12/01	5309'-5314'	4 JSPF	20 holes
11/12/01	5213'-5223'	4 JSPF	40 holes
11/12/01	5136'-5138'	4 JSPF	08 holes
11/12/01	5100'-5104'	4 JSPF	16 holes
11/12/01	4998'-5000'	4 JSPF	08 holes
11/14/01	4739'-4759'	4 JSPF	80 holes
04/09/03	4500'-4509'	4 JSPF	36 holes



Inland Resources Inc.

Ashley #9-11-9-15

2046' FSL & 557' FEL

NE/SE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32248; Lease #UTU-74826

PBTD @ 6022'

SHOE @ 6048'

TD @ 6051'

Ashley 15-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/30/2001

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (296.71')

DEPTH LANDED: 304.71'

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (5865.45')

DEPTH LANDED: 5862.95'

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.

CEMENT TOP AT: 250'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 141 jts (4585.70')

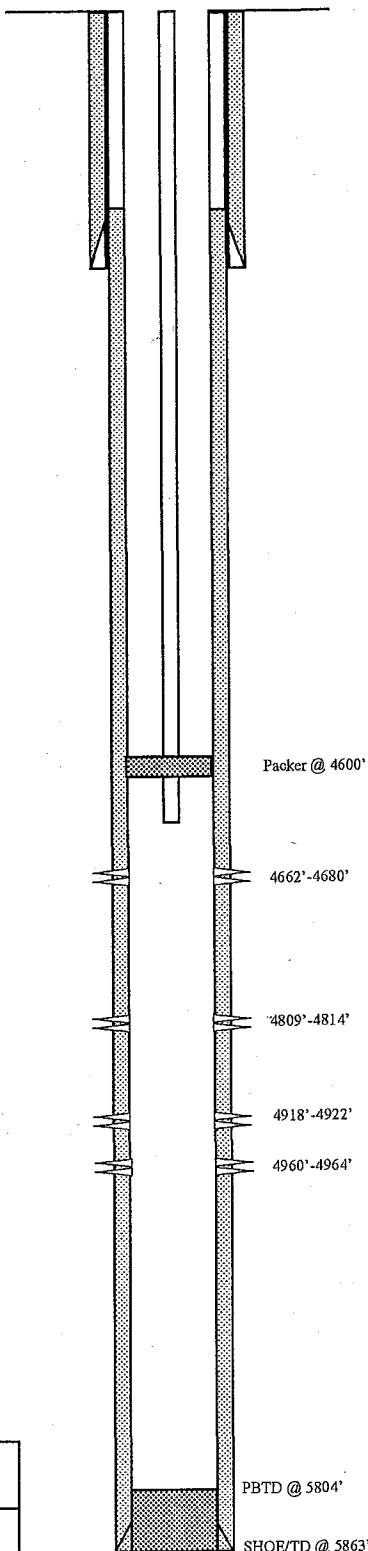
SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4595.70'

PACKER: 4600.03'

TOTAL STRING LENGTH: BOT @ 4604.22'

Injection
Wellbore Diagram



Initial Production: 83.7 BOPD,
57.0 MCFD, 20.2 BWPD

FRAC JOB

11/19/01 4809'-4964' **Frac B/C sand as follows:**
34,615# 20/40 sand in 335 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 25.8 BPM. ISIP 2130 psi. Leave pressure on zone, move to upper zone.

11/19/01 4662'-4680' **Frac D-1 sand as follows:**
69,665# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 25.5 BPM. ISIP 2010 psi. Open both zones, flow on 12/64" choke for 5.5 hrs. then died.

11/21/03 Injection conversion. Ready for MIT.

PERFORATION RECORD

11/19/01	4960'-4964'	4 JSPP	16 holes
11/19/01	4918'-4922'	4 JSPP	20 holes
11/19/01	4809'-4814'	4 JSPP	16 holes
11/19/01	4662'-4680'	4 JSPP	16 holes



Inland Resources Inc.

Ashley 15-11-9-15

632' FSL & 1974' FEL

SW/SE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32249; Lease #UTU-74826

Ashley #16-11-9-15

Spud Date: 10/17/2001
Put on Production: 11/27/2001

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.17')
DEPTH LANDED: 301.17'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Class "G" cmt, est 10 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5803.19')
DEPTH LANDED: 5800.69'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

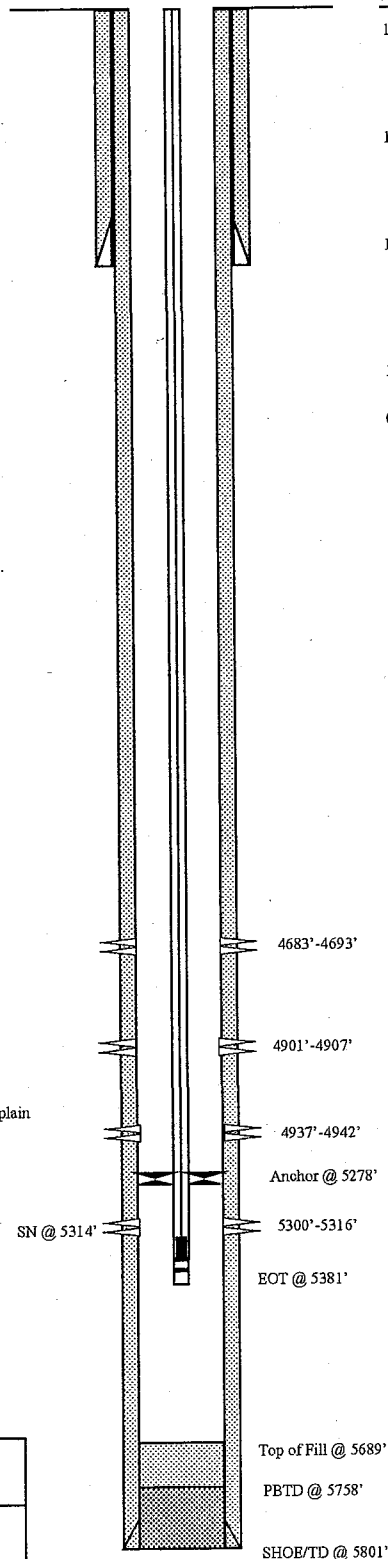
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5268.72')
TUBING ANCHOR: 5278.72'
NO. OF JOINTS: 1 jt (32.51')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5314.03' KB
NO. OF JOINTS: 2 jts (65.08')
TOTAL STRING LENGTH: BOT @ 5380.66' w/10' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 30-3/4" scraped rods; 87-3/4" plain rods, 91-3/4" scraped rods, 1-4", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

11/16/01	5300'-5316'	Frac LODC sand as follows: 50,627# 20/40 sand in 421 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 25.8 BPM. ISIP 3250 psi.
11/16/01	4901'-4942'	Frac B sands as follows: 52,627# 20/40 sand in 425 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 24.1 BPM. ISIP 2550 psi.
11/16/01	4683'-4693'	Frac D1 sand as follows: 44,267# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 24.3 BPM. ISIP 2205 psi. Opened all zones and flowed on 12/64" choke for 7 hours then died.
12/27/03		Parted Rods. Update rod and tubing detail.
03/07/05		Parted Rods. Update rod and tubing detail.

PERFORATION RECORD

11/16/01	5300'-5316'	4 JSFP	64 holes
11/16/01	4937'-4942'	4 JSFP	20 holes
11/16/01	4901'-4907'	4 JSFP	24 holes
11/16/01	4683'-4693'	4 JSFP	40 holes

NEWFIELD**Ashley #16-11-9-15**

660' FSL & 662' FEL

SESE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32250; Lease #UTU-74826

Ashley Federal #3-13-9-15

Spud Date: 08/01/03
Production: 08/22/03
GL: 6090' KB: 6102'

Initial Production: BOPD,
MCFPD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 301.82'
DEPTH LANDED: 311.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" Cement Mixed, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts.
DEPTH LANDED: 6058.56'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premilite II mixed & 425 sxs 50/50 POZ Mixed.
CEMENT TOP AT: 174'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183 jts (6749.71')
TUBING ANCHOR: 5764.51'
NO. OF JOINTS: 1 jts (31.33')
SN LANDED AT: 5796.94' KB
NO. OF JOINTS: 2 jts (62.90')
TOTAL STRING LENGTH: EOT 5860.29', w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' Polished Rod
SUCKER RODS: 6- 1/2" weighted rods, 10 - 3/4" scraped rods, 115 - 3/4" plain rods, 100 - 3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC
STROKE LENGTH: 84"
PUMP SPEED, SPM: 5 SPM
LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

FRAC JOB

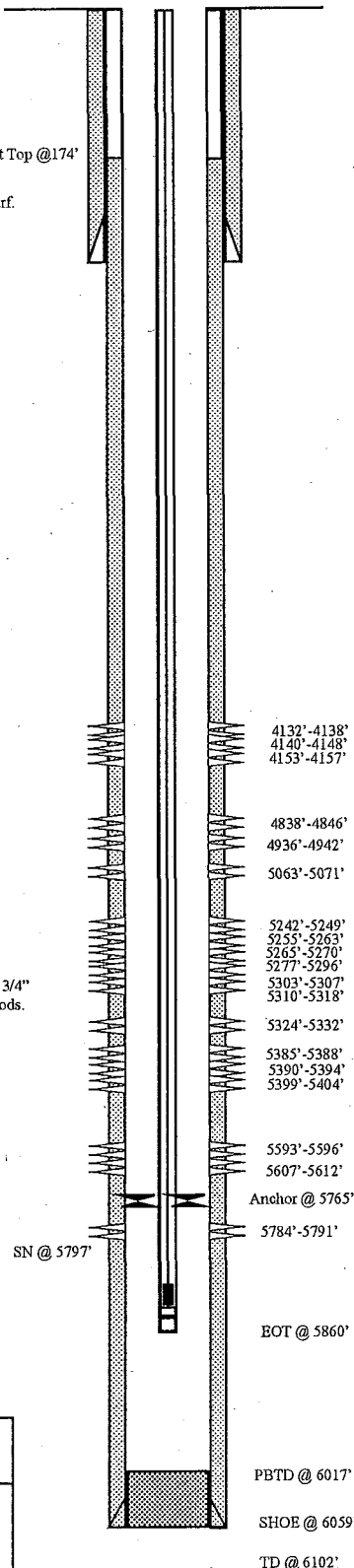
08/19/03 5593'-5791' Frac CP1 & CP2 sands as follows:
30,000# sand in 139 bbls Viking 1-25 fluid. Treated w/avg press of 2060 psi @ avg rate of 23.4 BPM. ISIP-2030 psi. Calc. Flush: 5591 gals. Actual Flush: 5544 gals.

08/19/03 5242'-5404' Frac LODC sands as follows:
199,833# 20/40 sand in 831 bbls Viking 1-25 fluid. Treated w/avg press of 2385 psi, @ avg rate of 22.7 BPM. ISIP-2135. Calc. Flush: 5240 gals. Actual Flush: 5242 gals.

08/19/03 5063'-5071' Frac A1 sands as follows:
21,200# 20/40 sand in 107 bbls Viking 1-25 fluid. Treated w/avg press of 2451 psi, @ avg rate of 22.4 BPM. ISIP-2320 psi. Calc. Flush: 5061 Actual Flush: 5061 gals.

08/19/03 4838'-4942' Frac B2 & C sands as follows:
47,243# 20/40 sand in 302 bbls Viking 1-25 fluid. Treated w/avg press of 2355 psi, @ avg rate of 24.4 BPM. ISIP-2170 psi. Calc. Flush: 4838 Actual Flush: 4838 gals.

08/19/03 4132'-4157' Frac GB4 sands as follows:
42,840# 20/40 sand in 196 bbls Viking 1-25 fluid. Treated w/avg press of 2025 psi, @ avg rate of 24.4 BPM. ISIP-2000 psi. Calc. Flush: 4130 Actual Flush: 4132 gals.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
08/18/03	5784'-5791'	4 JSPF	28 holes
08/18/03	5607'-5612'	4 JSPF	20 holes
08/18/03	5593'-5596'	4 JSPF	12 holes
08/19/03	5399'-5404'	4 JSPF	20 holes
08/19/03	5390'-5394'	4 JSPF	20 holes
08/19/03	5385'-5388'	4 JSPF	12 holes
08/19/03	5324'-5332'	2 JSPF	16 holes
08/19/03	5310'-5318'	2 JSPF	16 holes
08/19/03	5303'-5307'	2 JSPF	8 holes
08/19/03	5277'-5296'	2 JSPF	38 holes
08/19/03	5265'-5270'	2 JSPF	10 holes
08/19/03	5255'-5263'	2 JSPF	16 holes
08/19/03	5242'-5249'	2 JSPF	14 holes
08/19/03	5063'-5071'	4 JSPF	32 holes
08/19/03	4936'-4942'	4 JSPF	24 holes
08/19/03	4838'-4846'	4 JSPF	32 holes
08/19/03	4153'-4157'	4 JSPF	16 holes
08/19/03	4140'-4148'	4 JSPF	32 holes
08/19/03	4132'-4138'	4 JSPF	24 holes



Inland Resources Inc.

Ashley Federal #3-13-9-15

501' FNL 2028' FWL

NE/NW Section 13-T9S-R15E

Duchesne County, Utah

API #43-013-32392; Lease #UTU-66184

ASHLEY FEDERAL 4-13-9-15

Spud Date: 7/22/04
 Put on Production: 12/07/04
 GL: 6162' KB: 6174'

Wellbore Diagram

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (306.29')

DEPTH LANDED: 316.29' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 144 jts. (6125.5')

DEPTH LANDED: 6123.5' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 180 jts (5864.20')

TUBING ANCHOR: 5876.20' KB

NO. OF JOINTS: 1 jts (32.56')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5911.56' KB

NO. OF JOINTS: 2 jts (65.19')

TOTAL STRING LENGTH: BOT @ 5978.30' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-6', 1-2' x 3/4" pony rods, 100-3/4" scraped rods; 120-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC pump w/ SM Plunger

STROKE LENGTH: 78"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/29/04 5942-5970'

Frac CP5 sands as follows:

62,717# 20/40 sand in 504 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1937 psi
 w/avg rate of 24.9 BPM. ISIP 1920. Calc
 flush: 5940 gal. Actual flush: 5982 gal.

11/29/04 5834-5844'

Frac CP4 sands as follows:

24,513# 20/40 sand in 298 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2077 psi
 w/avg rate of 24.8 BPM. ISIP 2010 psi. Calc
 flush: 5832 gal. Actual flush: 5796 gal.

11/29/04 5350-5384'

Frac LODC sands as follows:

128,656# 20/40 sand in 890 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2415 psi
 w/avg rate of 24.6 BPM. ISIP 2760 psi. Calc
 flush: 5348 gal. Actual flush: 5376 gal

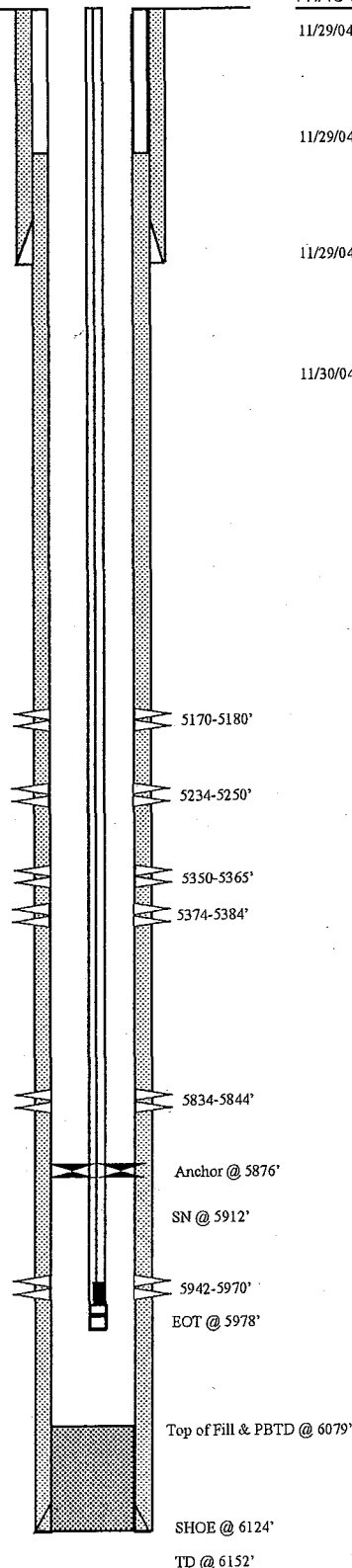
11/30/04 5170-5250'

Frac A1 & A3 sands as follows:

109,768# 20/40 sand in 781 bbls lightning
 Frac 17 fluid. Treated @ avg press of 1658 psi
 w/avg rate of 25 BPM. ISIP 1810 psi. Calc
 flush: 5168 gal. Actual flush: 5040 gal.

PERFORATION RECORD

11/18/04	5942-5970'	4 JSPF	56 holes
11/29/04	5834-5844'	4 JSPF	40 holes
11/29/04	5374-5384'	4 JSPF	40 holes
11/29/04	5350-5365'	4 JSPF	60 holes
11/29/04	5234-5250'	4 JSPF	64 holes
11/29/04	5170-5180'	4 JSPF	40 holes

**NEWFIELD**

Ashley Federal 4-13-9-15
 831' FNL & 557' FWL
 NW/NW Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-473-013-32393; Lease #UTU-66184

Ashley Federal 5-13-9-15

Spud Date: 9/28/04

Put on Production: 12/9/04

GL: 6123' KB: 6135'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (291.06')

DEPTH LANDED: 301.06' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

Cement Top @ 140'

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 145 jts. (6080.65')

DEPTH LANDED: 6058.65' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.

CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 169 jts (5508.73')

TUBING ANCHOR: 5520.73' KB

NO. OF JOINTS: 1 jts (32.63')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5556.16' KB

NO. OF JOINTS: 2 jts (65.23')

TOTAL STRING LENGTH: EOT @ 5622.94' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 106-3/4" plain rods, 100-3/4" scraped rods.

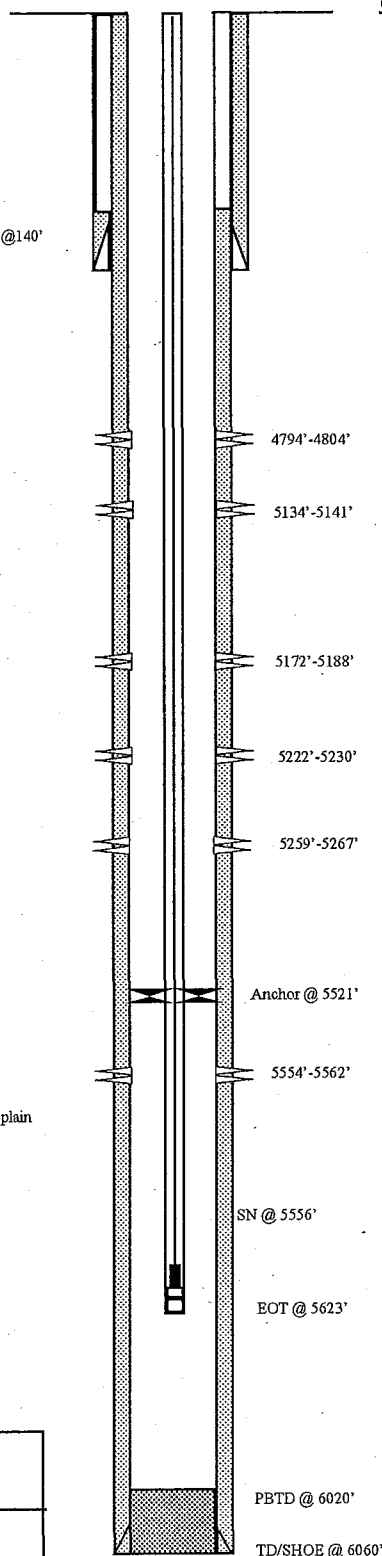
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger

STROKE LENGTH: 84"

PUMP SPEED, SPM: 5 SPM

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

12/06/04 5554'-5562'

Frac CP1 sands as follows:

19,649# 20/40 sand in 395 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1869 psi
w/avg rate of 24.6 BPM. ISIP 2100 psi. Calc
flush: 5552 gal. Actual flush: 5548 gal.

12/06/04 5134'-5267'

Frac LODC and A3 sands as follows:

129,062# 20/40 sand in 911 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1549 psi
w/avg rate of 24.6 BPM. ISIP 2100 psi. Calc
flush: 5132 gal. Actual flush: 5548 gal.

12/06/04 4794'-4804'

Frac C sands as follows:

34,479# 20/40 sand in 343 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1720 psi
w/avg rate of 24.6 BPM. ISIP 2040 psi. Calc
flush: 4792 gal. Actual flush: 4704 gal.

PERFORATION RECORD

12/03/04	5554'-5562'	4 JSPF	32 holes
12/06/04	5259'-5267'	4 JSPF	32 holes
12/06/04	5222'-5230'	4 JSPF	32 holes
12/06/04	5172'-5188'	4 JSPF	64 holes
12/06/04	5134'-5141'	4 JSPF	28 holes
12/06/04	4794'-4804'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 5-13-9-15
1916 FNL & 403 FWL
SW/NW Sec. 13, T9S R15E
Duchesne, County
API# 43-013-32394; Lease# UTU-66184

Attachment F
page 1 of 6

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No: 2005400163

Sample Date:

01/10/2005

Specific Gravity: 1.002

TDS: 674

pH: 8.20

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005400163

DownHole SAT™ Scale Prediction
@ 50 deg. F



Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	5.02	1.13
Aragonite (CaCO ₃)	4.41	1.09
Witherite (BaCO ₃)	0	-4.08
Strontianite (SrCO ₃)	0	-.99
Magnesite (MgCO ₃)	2.13	.628
Anhydrite (CaSO ₄)	.0183	-369.47
Gypsum (CaSO ₄ *2H ₂ O)	.0429	-249.59
Barite (BaSO ₄)	0	-.024
Celestite (SrSO ₄)	0	-49.8
Silica (SiO ₂)	0	-28.21
Brucite (Mg(OH) ₂)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO ₃)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na ₂ SO ₄)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 13-12-9-15 TREATER

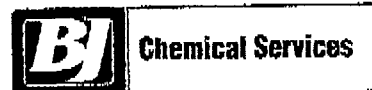
Lab Test No: 2005401746 Sample Date: 05/03/2005
Specific Gravity: 1.006
TDS: 7057
pH: 8.80

Cations:	mg/L	as:
Calcium	24.00	(Ca ⁺⁺)
Magnesium	34.00	(Mg ⁺⁺)
Sodium	2070	(Na ⁺)
Iron	31.00	(Fe ⁺⁺)
Manganese	0.30	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	3538	(HCO ₃ ⁻)
Sulfate	300	(SO ₄ ⁻)
Chloride	1060	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	3	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005401746

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	37.04	6.51
Aragonite (CaCO ₃)	30.79	6.47
Witherite (BaCO ₃)	0	-.343
Strontianite (SrCO ₃)	0	-.0837
Magnesite (MgCO ₃)	64.56	12.76
Anhydrite (CaSO ₄)	.00556	-401.44
Gypsum (CaSO ₄ *2H ₂ O)	.0049	-489.15
Barite (BaSO ₄)	0	-.0956
Celestite (SrSO ₄)	0	-52.12
Silica (SiO ₂)	0	-82.19
Brucite (Mg(OH) ₂)	.056	-1.84
Magnesium silicate	0	-111.46
Siderite (FeCO ₃)	157438	9.79
Halite (NaCl)	< 0.001	-176505
Thenardite (Na ₂ SO ₄)	< 0.001	-44436
Iron sulfide (FeS)	9501	2.03

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) Ash 13-12-9-15

Report Date: 05-04-2005

CATIONS

Calcium (as Ca)	130.00
Magnesium (as Mg)	127.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	1337
Iron (as Fe)	15.70
Manganese (as Mn)	0.150

ANIONS

Chloride (as Cl)	779.80
Sulfate (as SO4)	200.00
Dissolved CO2 (as CO2)	13.00
Bicarbonate (as HCO3)	1992
Carbonate (as CO3)	664.24
H2S (as H2S)	1.50

PARAMETERS

pH	8.82
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	5266
Molar Conductivity	5007

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ash 13-12-9-15

Report Date: 05-04-2005

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	208.19	Calcite (CaCO3)	38.55
Aragonite (CaCO3)	173.07	Aragonite (CaCO3)	38.49
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-0.353
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-0.0865
Magnesite (MgCO3)	247.27	Magnesite (MgCO3)	51.94
Anhydrite (CaSO4)	0.0242	Anhydrite (CaSO4)	-355.54
Gypsum (CaSO4*2H2O)	0.0212	Gypsum (CaSO4*2H2O)	-433.56
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.127
Magnesium silicate	0.00	Magnesium silicate	-107.08
Iron hydroxide (Fe(OH)3)	0.0360	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	3000	Iron sulfide (FeS)	1.34
SIMPLE INDICES		BOUND IONS	TOTAL FREE
Langelier	2.99	Calcium	130.00 44.65
Stiff Davis Index	3.10	Barium	0.00 0.00
		Carbonate	664.24 174.54
		Phosphate	0.00 0.00
		Sulfate	200.00 165.30

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley #13-12-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5167	5331	5249	2130	0.85	2119
5358	5449	5404	2560	0.91	2548
5626	5700	5663	2300	0.84	2288
5880	5990	5935	2035	0.78	2022
				Minimum	<u>2022</u> ←

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
Page 1 of 4

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-12-9-15 Report Date: August 30, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 305' Prod Csg: 5 1/2 Wt: 15.5# @ 6161' Csg PBTD: 6082' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP4 sds	5880-5882'	4/8			
CP4 sds	5885-5888'	4/12			
CP4 sds	5902-5905'	4/12			
CP5 sds	5954-5974'	2/40			
CP5 sds	5978-5990'	2/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 29, 2003 SITP: SICP: 0

Day 2(a):

NU BJ Services "Ram head" flange. RU BJ & frac CP4/CP5 sds W/ 88,498# 20/40 sand in 670 bbls Viking I-25 fluid. Perfs broke down @ 3358 psi. Treated @ ave press of 1960 psi W/ ave rate of 24.5 BPM. ISIP-2035 psi. Leave pressure on well. Est 816 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 146 Starting oil rec to date: 0
Fluid lost/recovered today: 670 Oil lost/recovered today:
Ending fluid to be recovered: 816 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP4 & CP5 sands

COSTS

Weatherford BOP	\$130
Betts frac wtr	\$1,400
Zubiate HO (frac wtr)	\$840
BJ Services- CP4/CP5	\$22,815
IPC supervision	\$100

6800 gals of pad
4625 gals W/ 1-5 ppg of 20/40 sand
9250 gals W/ 5-8 ppg of 20/40 sand
1665 gals W/ 8 ppg of 20/40 sand
Flush W/ 5796 gals of slick water

Max TP: 2418 Max Rate: 24.8 BPM Total fluid pmpd: 670 bbls
Avg TP: 1960 Avg Rate: 24.5 BPM Total Prop pmpd: 88,498#
ISIP: 2035 5 min: 10 min: FG: .78
Completion Supervisor: Gary Dietz

DAILY COST: \$25,285
TOTAL WELL COST: \$231,562



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-12-9-15

Report Date: August 30, 2003

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 305' Prod Csg: 5 1/2 Wt: 15.5# @ 6161' Csg PBTD: 6082' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5798'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP .5 sds	5626-5632'	4/24	CP4 sds	5902-5905'	4/12
CP1 sds	5690-5700'	2/20	CP5 sds	5954-5974'	2/40
CP2 sds 5770-5782' (NOT FRACED)		2/24	CP5 sds	5978-5990'	2/24
CP4 sds	5880-5882'	4/8			
CP4 sds	5885-5888'	4/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 29, 2003

SITP: SICP: 2035

Day 2(b):

RU Patterson WLT, mast & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug & 1 perf gun. Set plug @ 5798'. Perf stage #2 W/ 4" ported guns as follows: CP2 sds @ 5770-82' (2 JSPF), CP1 sds @ 5690-5700' (2 JSPF) & CP .5 sds @ 5626-32' (4 JSPF). Made 2 runs total. RU BJ Services to frac CP .5/CP1/CP2 sds. Unable to breakdown perfs after several attempts W/ 4840 psi max pressure. Tried surging pressure off well between pressure up attempts with no successful breakdown (only leakoff). RIH W/ 3 1/8" dumpbailer. Stacked out @ 5761' (CP2 sds covered). Became stuck, but able to free tools. Dump 8 gals 15% HCL acid across CP1 sds. Run #2 dumped 8 gals acid across CP .5 sds. RU BJ & breakdown perfs @ 4410 psi. Frac CP .5 & CP1 sds W/ 60,150# 20/40 sand in 494 bbls Viking I-25 fluid. Treated @ ave press of 2000 psi W/ ave rate of 17.3 BPM. Lost 1 frac pump--had to frac W/ reduced pump rate. ISIP-2300 psi. Leave pressure on well. Est 1310 BWTR.

See day 2(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 816 Starting oil rec to date: 0
Fluid lost/recovered today: 494 Oil lost/recovered today:
Ending fluid to be recovered: 1310 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP .5 & CP1 sands

4600 gals of pad

3000 gals W/ 1-5 ppg of 20/40 sand

6000 gals W/ 5-8 ppg of 20/40 sand

1605 gals W/ 8 ppg of 20/40 sand

Flush W/ 5544 gals of slick water

COSTS

Weatherford frac plug \$2,200

Betts frac wtr \$1,000

Zubiate HO (frac wtr) \$600

BJ Services-CP.5/CP1/CP2 \$11,522

Patterson - CP.5/CP1/CP2 \$4,000

Weatherford service \$550

IPC supervision \$100

Max TP: 2612 Max Rate: 17.7 BPM Total fluid pmpd: 494 bbls

Avg TP: 2000 Avg Rate: 17.3 BPM Total Prop pmpd: 60,150#

ISIP: 2300 5 min: 10 min: FG: .84

Completion Supervisor: Gary Dietz

DAILY COST: \$19,972

TOTAL WELL COST: \$251,534



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-12-9-15Report Date: August 30, 2003Completion Day: 02Present Operation: CompletionRig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 305' Prod Csg: 5 1/2 Wt: 15.5# @ 6161' Csg PBTD: 6082' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5798'
BP/Sand PBTD: 5540'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LoLODC	5358-5364'	4/24	CP1 sds	5690-5700'	2/20
LoLODC	5368-5371'	4/12	CP2 sds	5770-5782' (NOT FRACED)	2/24
LoLODC	5376-5384'	4/32	CP4 sds	5880-5882'	4/8
LoLODC	5392-5395'	4/12	CP4 sds	5885-5888'	4/12
LoLODC	5426-5428'	4/8	CP4 sds	5902-5905'	4/12
LoLODC	5434-5449'	2/30	CP5 sds	5954-5974'	2/40
CP .5 sds	5626-5632'	4/24	CP5 sds	5978-5990'	2/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 29, 2003SITP: SICP: 2300

Day 2(c):

RU Patterson WLT & run Weatherford 5 1/2" composite flow-through frac plug & 1 perf gun. Set plug @ 5540'. Perf stage #3 W/ 4" ported guns as follows: LoLODC sds @ 5358-64', 5368-71', 5376-84', 5392-95', 5426-28' (all 4 JSPF) & 5434-49' (2 JSPF). Made 3 runs total. RU BJ Services & frac LoLODC sds W/ 98,795# 20/40 sand in 719 bbls Viking I-25 fluid. Perfs broke down @ 3940 psi. Treated @ ave press of 2356 psi W/ ave rate of 22.8 BPM. ISIP-2560 psi. Leave pressure on well. SIFN W/ est 2029 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1310 Starting oil rec to date: 0
Fluid lost/recovered today: 719 Oil lost/recovered today:
Ending fluid to be recovered: 2029 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: LoLODC sands7500 gals of pad5000 gals W/ 1-5 ppg of 20/40 sand10000 gals W/ 5-8 ppg of 20/40 sand2388 gals W/ 8 ppg of 20/40 sandFlush W/ 5292 gals of slick water

COSTS

Weatherford frac plug \$2,200Betts frac wtr \$1,600IPC fuel gas \$150BJ Services - LoLODC \$17,809Patterson - LoLODC \$4,000IPC supervision \$100Max TP: 2742 Max Rate: 25 BPM Total fluid pmpd: 719 bblsAvg TP: 2356 Avg Rate: 22.8 BPM Total Prop pmpd: 98,795#ISIP: 2560 5 min: 10 min: FG: .91Completion Supervisor: Gary DietzDAILY COST: \$25,859TOTAL WELL COST: \$277,393



page 4 of 4

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-12-9-15

Report Date: August 31, 2003

Completion Day: 03

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 305' Prod Csg: 5 1/2 Wt: 15.5# @ 6161' Csg PBDT: 6082' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 5798'
BP/Sand PBDT: 5540'
BP/Sand PBDT: 5350'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A3 sds	5167-5176'	2/18	LoLODC	5376-84', 92-95'	4/32, 4/12
A3 sds	5182-5194'	2/24	LoLODC	5426-28', 34-49'	4/8, 2/30
UpLODC	5215-25', 29-32'	2/20, 2/6	CP .5 sds	5626-5632'	4/24
UpLODC	5236-60', 68-72'	2/48, 2/8	CP1 sds	5690-5700'	2/20
UpLODC	5279-5302'	2/46	CP2 sds 5770-5782' (NOT FRACED)		2/24
UpLODC	5308-5312'	2/8	CP4 sds	5880-82', 85-88'	4/8, 4/12
UpLODC	5316-18', 26-31'	2/4, 2/10	CP4 sds	5902-5905'	4/12
LoLODC	5358-64', 68-71'	4/24, 4/12	CP5 sds	5954-74', 78-90'	2/40, 2/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 30, 2003

SITP: SICP: 750

RU Patterson WLT & run Weatherford 5 1/2" composite flow-through frac plug & 3 perf guns. Set plug @ 5350'. Perf stage #4 W/ 4" ported guns as follows: UpLODC sds @ 5215-25', 5229-32', 5236-60', 5268-72', 5279-5302', 5308-12', 5316-18' & 5326-31' and A3 sds @ 5167-76' & 5182-94'. All 2 JSPF in 6 runs total. RU BJ Services & frac A3/UpLODC sds W/ 272,536# 20/40 sand in 1772 bbls Viking I-25 fluid. Perfs broke down @ 2710 psi. Treated @ ave press of 2000 psi W/ ave rate of 25.4 BPM. ISIP-2130 psi. RD BJ & WLT. Begin immediate flowback of frac(s) on 12/64 choke @ 1 BPM. Zones flowed 7 hrs & died. Rec 397 BTF (est 11% of combined frac loads of 3655 bbls). SIFN W/ est 3404 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2029 Starting oil rec to date: 0
Fluid lost/recovered today: 1375 Oil lost/recovered today:
Ending fluid to be recovered: 3404 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: A3/UpLODC sands

21100 gals of pad
14694 gals W/ 1-5 ppg of 20/40 sand
29372 gals W/ 5-8 ppg of 20/40 sand
4192 gals W/ 8 ppg of 20/40 sand
Flush W/ 5082 gals of slick water

COSTS

Weatherford frac plug	\$2,200
Betts frac wtr	\$2,000
IPC fuel gas	\$375
BJ Services - A3/LODC	\$44,516
Patterson - A3/LODC	\$1,721
TMT frac wtr	\$2,000
IPC frac tks (7X6 days)	\$1,680
Tiger tks (8 days)	\$960
IPC flowback super	\$300
Weatherford service	\$550
IPC supervision	\$300

Max TP: 2316 Max Rate: 25.6 BPM Total fluid pmpd: 1772 bbls
Avg TP: 2000 Avg Rate: 25.4 BPM Total Prop pmpd: 272,536#
ISIP: 2130 5 min: 10 min: FG: .84

Completion Supervisor: Gary Dietz

DAILY COST: \$56,602
TOTAL WELL COST: \$333,995

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 5072'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Rig up perforators and perforate with 4 JSPF @ 355'.
5. Plug #3 Circulate 111 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus.

The approximate cost to plug and abandon this well is \$33,025.

Ashley 13-12-9-15

Spud Date: 2/15/01
Put on Production: 9/18/03

GL: 6121' KB: 6131'

SURFACE CASING

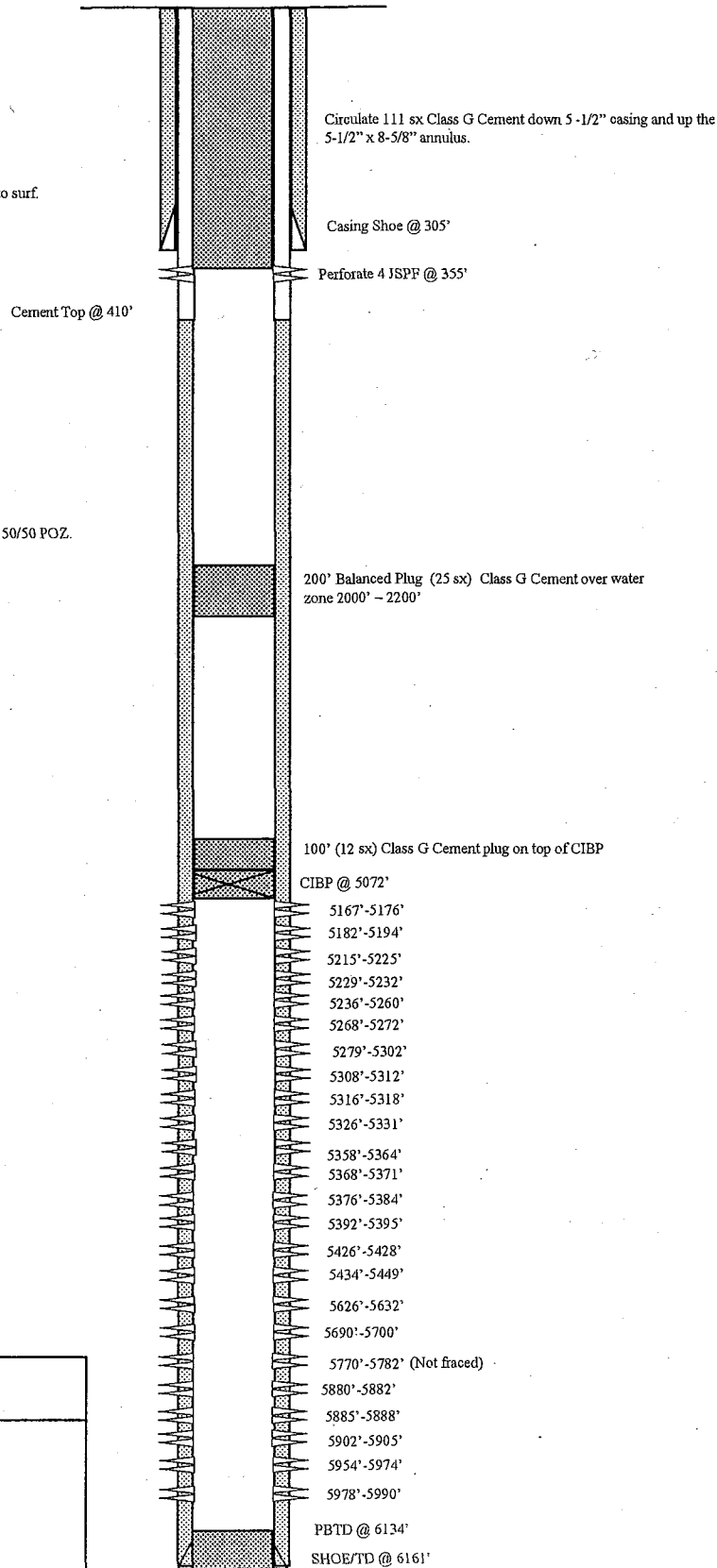
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.17')
DEPTH LANDED: 305.17' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6162.86')
DEPTH LANDED: 6160.86' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 410'

Proposed P & A
Wellbore Diagram

Initial Production: 58 BOPD,
18 MCFD, 37 BWPD



NEWFIELD

Ashley 13-12-9-15

467' FSL & 644' FWL

SWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32175; Lease #UTU-74826



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 14, 2005

Newfield Exploration Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 13-12-9-15, Section 12, Township 9 South,
Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Acting Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Co., Myton

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley 13-12-9-15

Location: 12/9S/15E **API:** 43-013-32175

Ownership Issues: The proposed well is located on land owned by the Federal Government. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the Federal Government (BLM). The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 305 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,161 feet. A cement bond log demonstrates adequate bond in this well up to 2,603 feet. A 2 7/8 inch tubing with a packer will be set at 5,132 feet. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells and 3 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,100 feet. Injection shall be limited to the interval between 4,072 feet and 6,053 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 13-12-9-15 well is .78 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,022 psig. The requested maximum pressure is 2,022 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 13-12-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 07/14/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
Newfield Production Company

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 467 FSL 644 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SW, 12, T9S, R15E

STATE: Utah

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

8. WELL NAME and NUMBER:
ASHLEY 13-12

9. APINUMBER:
4301332175

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF ACTION

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☒ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: -

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

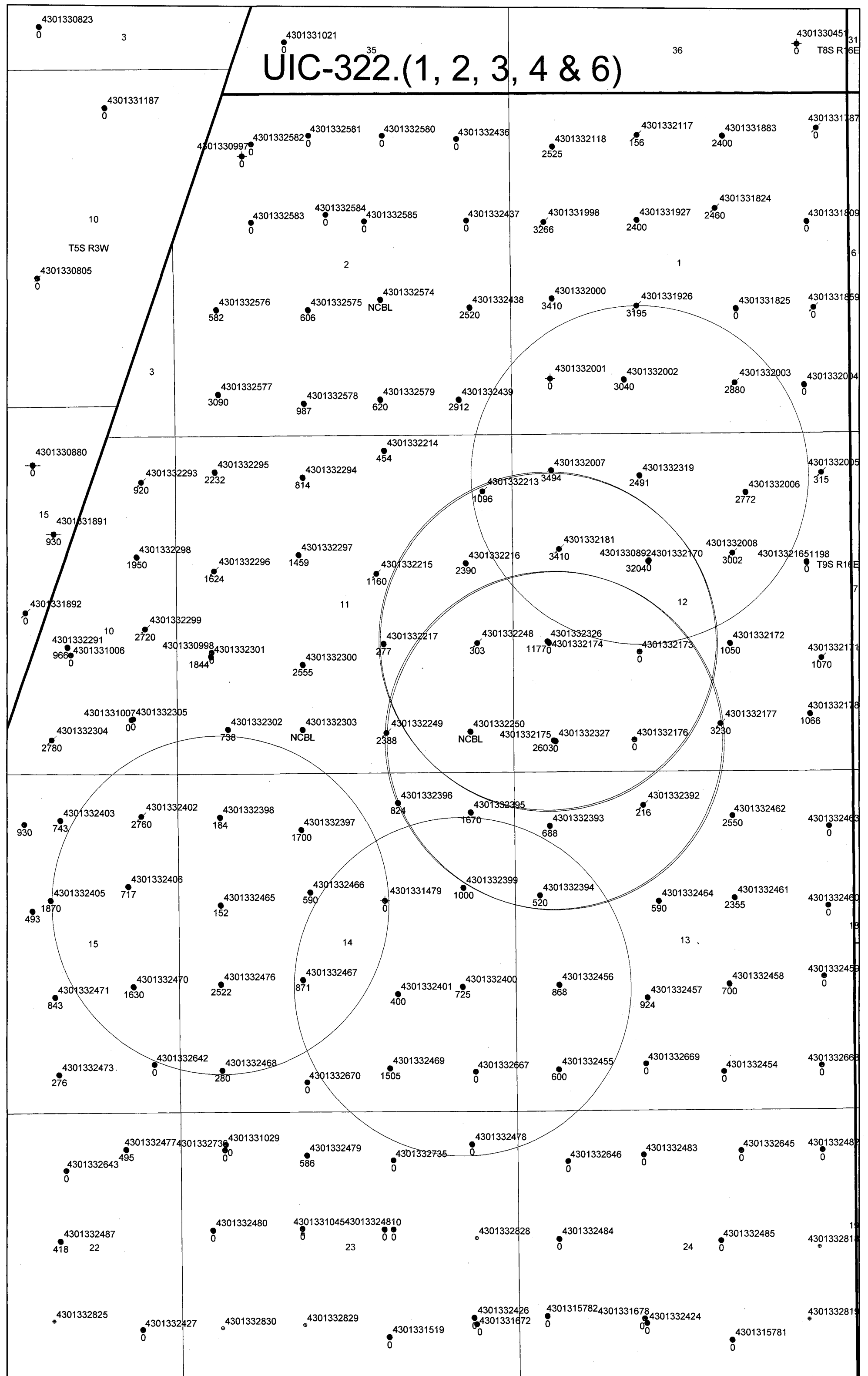
NAME (PLEASE PRINT) David Gerbig

TITLE Operations Engineer

SIGNATURE

DATE

(This space for State use only)



attor- way 40, Roosevelt, Utah, and more particularly de- scribed as:

Commencing at the South- west Corner of Section 29, Township 2 South, Range 1 West of the Uintah Special Base & Meridian:

Thence North 89°58'33" East 447.51 feet along the South line of the Southwest Quarter of said Section to the Southeast Corner of that parcel described on page 642 Book A-175 of Deeds on file in the Duchesne County Recorder's Office, said point being on the extension of an existing fence; thence North 0°35'28" West 229.57 feet (229.26 feet, by record) along the East line of said parcel as indicated by the remnants of a fence and extension thereof to an ex- isting fence Corner and the TRUE POINT OF BEGIN- NING:

Thence North 55°50'25" East 158.03 feet along said South right-of-way line to the Northwest Corner of that parcel described as par- cel 1 on page 281, Book A- 308 of Deeds on file in said Recorder's Office;

Thence South 03°39'22" East 327.55 feet along the West line of said parcel to the Northeast Corner of that parcel described on page 254A, Book A-184 of Deed in said Recorder's office;

Thence South 89°58'33" West 149.19 feet along the North line of said parcel as indicated by an existing fence to the TRUE POINT OF BEGINNING.

The current beneficiary of the trust deed is Zola E. Everett and the record own- ers of the property as of the recording of the notice of default are Robert L. Rasmussen and Kelly Deets.

DATED this 19 day of May, 2005

JOEL D. BERRETT Trustee

Published in the Uintah Basin Standard May 24, 31 and June 7, 2005.

PUBLIC NOTICE OF HEARING

There will be a public hearing for a conditional use permit in the I-1 Zone (In- dustrial) for Basin Wide, Inc. To have a Sand and Gravel crushing facility to manu- facture and store all kinds of aggregate, Store parts for construction work: Piping, fittings etc., Parking equip- ment: Trucks, trailers, back- hoes, loaders, dump truck, etc., Process ready Mix w/ batch plant, Private truck scales, and Repair shop & office. This public hearing will be held at the Ballard

FOR BIDS

WATER CONSERVANCY DISTRICT /ELT, UTAH 84066

Duchesne County Water Conservancy

Duchesne County Water Conservancy

Roosevelt, Utah 84066, until 1:00 p.m. office publicly opened and read

Advertisement for Bids, Informa- tion, Bond, Performance Bond, Notice Conditions, Supplemental General may be examined at the following

N, AMERICAN FORK, UTAH

ROOSEVELT, UTAH 84066

East 200 North, ROOSEVELT,

obtained at the office of Horrocks

reet, American Fork, Utah 84003,

will be refunded. The ENGINEER

d performance bonds underwritten

ent of the Treasury. (Circular 570,

wing is a preliminary schedule and

IMPORTANT NO- TICE TO PROPERTY OWNER: YOU ARE IN DEFAULT UNDER A DEED OF TRUST, DATED February 6, 2003. UNLESS YOU TAKE ACTION TO PROTECT YOUR PROPERTY, IT MAY BE SOLD AT A PUBLIC SALE. IF YOU NEED AN EXPLANA- TION OF THIS PRO- CEEDING, YOU SHOULD CONTACT A LAWYER. On June 30, 2005, at 2:45pm, James H Woodall, as duly appointed Trustee under a Deed of Trust recorded February 11, 2003, as Instrument No. 359881, in Book A389, Page

Lot 65, Utah Mini Ranches Subdivision, Phase 2, according to the official plat thereof as found in the Office of the Recorder, Duchesne County, Utah. The street address and other common designation of the real property described above is purported to be: 9090 South 18332 West Duchesne, Utah 84021. Estimated Total Debt as of June 30, 2005 is \$88,888.62. The undersigned Trustee disclaims any liability for any incorrectness of the street address and other com- mon designation, if any, shown herein.

Said sale will be made without covenant or war-

DELINQUENT NOTICE OF ASSESSMENTS DRY GULCH IRRIGATION COMPANY

Notice: There are delinquent upon the following described stock, on account of assessments levied on the 13th day of October 2004 (and assessment levied previously there, if any) the several amounts set opposite the name of the respective shareholders as follows:

STOCKHOLDER CERT NO SHARES AMOUNT

CLASS "B" BRISTOLL, Lavor R. 1261 39 247.50

CLINGER, RINK & CREATIVE COMFORT 1841 40 253.50

BIRD, Mindy (FOX, Douglas) 2350 5 43.50

HOGAN, Michael J 1921, 2113 31 199.50

LISONBEE, Larry A 2111 11 79.50

MCRAE, Dallas & Arin 2809 2 25.50

REYNOLDS, Richard & Cindy 643 15 103.50

RINDERKNECHT, Kim 2539 10 73.50

SAFELY, Kevin 1733 2 25.50

PICKUP, Russell & Lisa (BROTHERSON, Terry & Bonnie) 2158 5 48.50

CORSER, Matt 2840 6 55.50

JENKINS, Thomas & Mary 2471 10 83.50

LINDSAY, Burke & Jamie 1789, 2198 201 1420.50

POWELL, Sandra (MILES, Bertha Shorter) 1715 20 153.50

MURRAY, A. Dean & Ramona 8126, 1650 10 83.50

O'DROSCOLL, Chris & L. 1892 3 34.50

POWELL, Sandra 2050 1 20.50

SPENCER, Myrl Family Trust 2298 14 111.50

WILLIAMS, Charles 2372 77 552.50

COBBLE HOLLOW LINDSAY, Burke & Jamie 2198 1 9.45

MURRAY, A. Dean & Ramona 8126, 1650 10 63.00

ALBERTA GAS 2895 17 307.50

JACOBSEN, Bryce & Heather (ANDERSON, Jared) 2667 2 53.50

BELNAP, Austin 1403 37 217.00

BERLIN, Brian & Brandy 2612 2 53.50

BURTON, Nelson & Nancy 1518, 2131 16 101.50

CHAPMAN, David & Kathy 3005 4 53.50

COOK, Grant 2012, 2013 53 305.00

DANLEY, William & Esther Trust 3038 1 53.50

DENTON, Guy & Peggy 2462 1 53.50

FERRAN, Dan 2831 7 53.50

HAMMONS, Travis & Dazee 2611 2 53.50

IORG, Kenneth & Louise 3006 1 53.50

MUSICH, Lavern & Patricia 1741 1 53.50

BIRCHELL, Bryan & Shara (PIERSON, Richard) 1609 2 53.50

REED, John 8041 4 53.50

THOMPSON, Daniel & Beth 2670 2 53.50

WALLACE, Allen & Carrie 1844, 1865, 2526 5 53.50

YOUNG, Ervin & Marion - YOUNG, Kelly 2290, 2359 4 53.50

PHILLIPS, Marilyn (YOUNG, Sherman & Rosalie) 624 1 53.50

MARTIN LATERAL PIPELINE ALBERTA GAS 2895 17 23.90

BELNAP, Austin 1403 37 281.00

COOK, Grant 2012, 2013 53 401.00

REED, John 8041 4 33.50

CLASS "E" ABERCROMBIE, Annette 1543 1 53.50

COOK, Brent 1645 22 145.50

COOK, Grant 1646, 1820, 2371 91 559.50

COOK, Orlan 8258, 1647 44 277.50

ELY, James & Lisa 1681 4 53.50

HAMAKER, Glade 1277, 1808, 1395, 1439112 4 685.50

JENSEN, Jared & Heather 2644 9 67.50

KENDALL, Mike 3031, 3044 25 163.50

LAWSON, Douglas - JENSEN, Jared 1899 40.5 256.50

MCCLURE, Burt & Tessa 2486 1 53.50

MORROW, Robert - KENDALL, Mike 2565 135 553.50

PECTOL, Leroy 863, 1967, 2332 21 139.50

REED, John 1578 5 53.50

RICH, Lawrence, Buck 2559 10 73.50

STATE OF UTAH SCHOOL LANDS 885 21 139.50

TRYON, John 1075, 1979, 2919 12 85.50

CLASS "F" AVERETT, Lola 2594 2 25.50

BARNECK, Michael & Linda 1159 12 85.50

BASTIAN, Ronnie W 2121 5 43.50

CALLISTER, Leann 905 20 137.00

GOOD WORKS OUTREACH 3011 15 103.50

MIKE & SHELLY ENT., INC. 2875 15 103.50

MOON, Orven 687, 1019, 1356, 1951, 95.25 15 585.00

SORENSEN, Glen & Lurrine 7279 34 217.50

STEINMETZ, James 8282 5 43.50

CLASS "K2" ALEXANDER, Robert & Winona 2170 5 43.50

Lot 65, Utah Mini Ranches Subdivision, Phase 2, according to the official plat thereof as found in the Office of the Recorder, Duchesne County, Utah. The street address and other common designation of the real property described above is purported to be: 9090 South 18332 West Duchesne, Utah 84021. Estimated Total Debt as of June 30, 2005 is \$88,888.62. The undersigned Trustee disclaims any liability for any incorrectness of the street address and other com- mon designation, if any, shown herein.

Said sale will be made without covenant or war-

BUDGET NOTICE

NOTICE is hereby given that a Public Hearing (as per Utah Code, Section 17A-1-413) on the Duchesne County Water Conservancy District (DCWCD) Final FY 2005-2006 Budget (All Funds) will be held at the Duchesne County Admin- istrative Building, 734 North Center Street, Duchesne, Utah on June 13, 2005 at 3:30 p.m. in Confer-

BUDGET HEARING NOTICE

A public hearing will be held at the School District Office, 90 East 100 South, Duchesne, Utah, beginning at 7:45 P.M., on Thursday, June 9, 2005, on the pro- posed budget of Duchesne County School District for the 2005-2006 fiscal year ending June 30, 2006; and also on the revised budget for the 2004-2005 fiscal year ending June 30, 2005. By order of the Board of Education of Duchesne County School District. Dee E. Miles Business Administrator Published in the Uintah Basin Standard May 31 and June 7, 2005.

PUBLIC NOTICE

The Utah School and In- stitutional Trust Lands Administration (SITLA) is offering the following de- scribed timber for sale in Duchesne County:

TA #808, McDonald Basin Timber Sale. Live and dead Douglas fir, aspen, Engelmann spruce and sub- alpine fir.

The legal description of the timber sale is: Township 1 South, Range 9 West, USM, Section's 33 & 34.

The timber volume is es- timated to be 600 MBF or 3,900 tons. This estimate is not a guarantee of volume. The minimum bid is \$15.00/ ton for the mixed conifer. The aspen price will be ne- gotiated with the successful bidder.

The successful purchaser shall be required to submit a performance bond in the amount of \$30,000.00 and a payment bond in the amount of the bid price times the estimated volume. The suc- cessful purchaser must be registered to do business in Utah and also registered with the Utah Division of For- estry, Fire and State Lands.

Sealed bids must include ten percent of the bid amount and may be mailed to the address below or hand delivered at the auction. Bids which are mailed must be received by 5:00 p.m. on the day prior to the auction. SITLA is not responsible for lost or late mail. Bids will be opened at 10:00 a.m. on Thursday, June 30, 2005, followed immediately by the oral bidding. Unsuccess- ful bids will be returned.

The three highest sealed bids will qualify for subse- quent oral auction. Adver- tising costs and a \$100.00 administrative fee must be paid by the successful bid- der at the conclusion of the auction.

The right to reject any and all bids is reserved. Full information concerning the timber, conditions of sale, and submission of bids may be obtained from: School and Institutional Trust Lands Administration, 675 East 500 South, Suite 500, Salt Lake City Utah, 84102-2818, (801) 538-5100; or, Cary Zielsky, P.O. Box 248, Liberty, Utah 84310, (801) 643-3061.

Published in the Uintah Basin Standard May 31 and June 7, 2005.

NOTICE TO WATER USERS

APPLICATION(S)

43-11637 (A75800): Michael G. Smart propose(s) using 1.2 ac-ft. from groundwater (10 miles north of Duchesne) for irri- gation and domestic.

43-11638 (A75804): Gene M. Kole propose(s) using 1.454 ac-ft. from groundwater (4 miles south- west of Neola) for Irriga- tion; Recreation: from Jun 1 to Oct 31, 5 cabins and mess hall with playground area

43-11640 (A75815): Wade J. and Ellen G. Bowthorpe propose(s) using 1.48 ac-ft. from the Unnamed Spring (3 miles southwest of Neola) for Irri- gation; Stockwatering.

43-11641 (A75816): Wade J. and Ellen G. Bowthorpe propose(s) using 1.48 ac-ft. from the Unnamed Spring (3 miles southwest of Neola) for Irri- gation; Stockwatering.

43-11643 (A75819): Robert and Rhonda Curtis propose(s) using 1.48 ac-ft. from groundwater (8 miles West of Duchesne) for Irri- gation; Stockwatering; Do- mestic

43-11644 (A75820): James and Cynthia Kleinfelter propose(s) using 1.48 ac-ft. from ground- water (8 miles West of Duchesne) for Irrigation; Stockwatering; Domestic.

43-11633 (A75791): Lori Ann Savage, David P. Bell propose(s) using 1.48 ac-ft. from the Unnamed Spring (9 mile northeast of Whiterocks) for Irrigation; Stockwatering; Domestic; Wildlife: Incidental Wildlife, Aquaculture; Fish Culture.

43-11639 (A75807): Wil- liam and Donna Johnson propose(s) using 1.48 ac-ft. from the Unnamed Spring (Approx. 14 miles NW of Vernal) for Irrigation; Stockwatering; Domestic.

43-11642 (A75818): David P. Bell, Lori Ann Sav- age propose(s) using 1.48 ac-ft. from the Red Pine Spring (9 mile northeast of Whiterocks) for Domestic; Hydro-Power, Fish Culture; Wildlife: Incidental Wildlife, Aquaculture.

Jerry D. Olds, P.E. STATE ENGINEER Published in Uintah Ba- sin Standard May 31 and June 7, 2005.

NOTICE TO CONTRACTORS

The Utah Department of Transportation is advertis- ing for bids for the following projects.

All project bidding infor- mation, including Specifica- tions and Plans, can be viewed, downloaded, and printed from UDOT's Project Development Con- struction Bid Opening In- formation website, [http:// www.dot.utah.gov/ index.php/m=c/tid=319](http://www.dot.utah.gov/index.php/m=c/tid=319). To bid on UDOT projects, bidders must use UDOT's Electronic Bid System (EBS). The EBS software and EBS training schedules are also available on this website.

Project information can also be reviewed at the main office in Salt Lake City, the offices of its Regions, and its District offices in Price, Richfield, and Cedar City.

If project Specifications and Plans cannot be printed from the website, they can be obtained from the main office, 4501 South 2700 West, Salt Lake City, (801)965-4346, for a fee, plus tax and mail charge, if applicable, none of which will be refunded. All contractors propos- ing to bid UDOT heavy high- way construction projects with an advertised estimate of \$500,000 or more must file and gain prequalification approval prior to submit- ting a bid. For further infor- mation, contact (801)965-

Unregistered companies may obtain the Specifica- tions and Plans from the main office, 4501 South 2700 West, Salt Lake City, (801) 965-4346, for a fee of \$20.00, plus tax and mail charge, if applicable, none of which will be refunded.

Dated this 28th day of May, 2005.

UTAH DEPARTMENT OF TRANSPORTATION John R. Njord, Director Published in the Uintah Basin Standard May 31, 2005.

NOTICE OF AGENCY ACTION CAUSE NO. UIC 322

BEFORE THE DIVI- SION OF OIL, GAS AND MINING, DEPART- MENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Com- pany FOR ADMINISTRA- TIVE APPROVAL OF THE Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Fed- eral 9-14-9-15 WELLS LO- CATED IN SECTIONS 27, 12, and 14, TOWNSHIP 8 and 9 South, RANGE 16 and 15 East, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS IN- TERESTED IN THE ABOVE ENTITLED MATTER

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Com- pany for administrative ap- proval of the Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 wells, located in Sections 27, 12 and 14, Township 8 and 9 South, Range 16 and 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administra- tive Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Pro- duction Company.

Any person desiring to object to the proposed ap- plication or otherwise inter- vene in the proceeding, must file a written protest or no- tice of intervention with the Division within fifteen days following publication of this notice. The Division's Pre- siding Officer for this pro- ceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the afore- mentioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25 day of May, 2005.

STATE OF UTAH DIVISION OF OIL, GAS & MINING Gil Hunt Acting Associate Direc- tor

Published in the Uintah Basin Standard May 31, 2005.

Published in the Uintah Basin Standard May 31, 2005.

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826	
SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				7. UNIT or CA AGREEMENT NAME: ASHLEY PA A	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052				8. WELL NAME and NUMBER: ASHLEY 13-12-9-15	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 467 FSL 644 FWL				9. API NUMBER: 4301332175	
5. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE				10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE	
6. COUNTY: DUCHESNE				7. STATE: UT	
8. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 12, T9S, R15E					

TYPE OF SUBMISSION		TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Injection Conversion	
	Date of Work Completion: <u>09/07/2006</u>			

The subject well was converted from a producing oil well to an injection well on 9/7/06. On 9/17/06 Dennis Ingram with the State of Utah was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 9/25/06. On 9/25/06 the csg was pressured up to 1430 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 320 psig during the test. There was not a State representative available to witness the test. API #43-013-32175

(This space for State use only)

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 9/25/06 Time 8:45 (am)pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley Fed 13-12-9-15

Field: Mon Butte / Ashley Unit

Well Location: SW/SW Sec 12, T9S, R1E
Duchesne County, UTAH

API No: 43-013-32175

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1430</u>	psig
5	<u>1430</u>	psig
10	<u>1430</u>	psig
15	<u>1430</u>	psig
20	<u>1430</u>	psig
25	<u>1430</u>	psig
30 min	<u>1430</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 320 psig

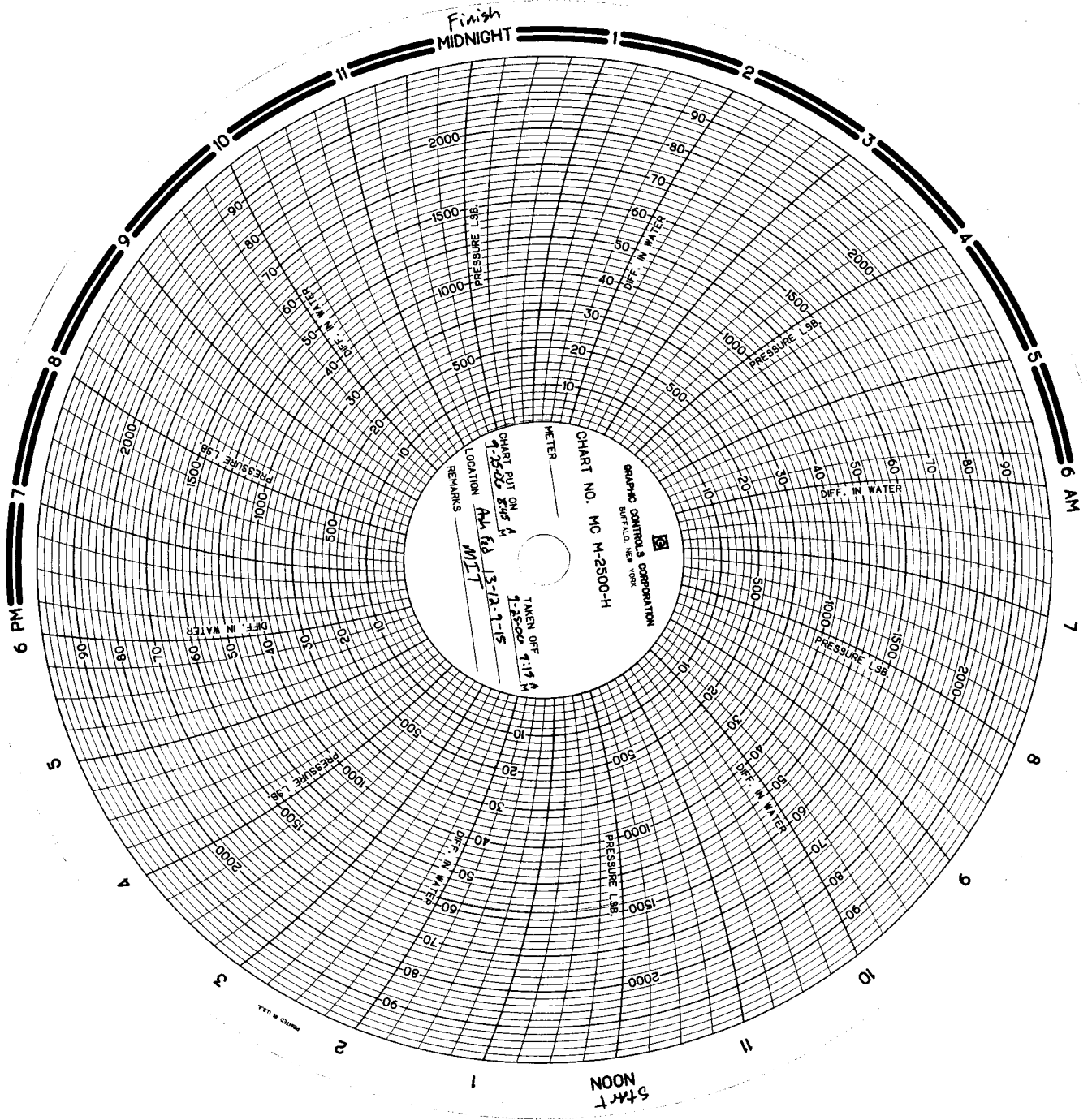
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT


Cause No. UIC-322

Operator: Newfield Production Company
Well: Ashley 13-12-9-15
Location: Section 12, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32175
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 14, 2005.
2. Maximum Allowable Injection Pressure: 2,022 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(4,072' - 6,053')

Approved by:


Gil Hunt
Associate Director

10-13-06
Date

mf

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
467 FSL 644 FWL
SWSW Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.

ASHLEY 13-12-9-15

9. API Well No.

4301332175

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 12:45 p.m. on 10/31/06.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date:

By:

11-09-06
[Signature]

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

10/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

NOV 01 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 13-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0467 FSL 0644 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321750000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
On 08/22/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 08/23/2011 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 179 psig during the test. There was a State representative available to witness the test - Dennis Ingram.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/25/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Dennis Inge

Date 8/23/11

Time 12:15

am ☒ pm

Test Conducted by: Jose Robison

Others Present: _____

Well: Ashley Federal 13-12-9-15

Field: Mon. Butte

Well Location: SW/4 Sec. 12 T9S R15E

API No: 43-013-32175

Orleans County

Time

Casing Pressure

0 min	<u>1250</u>	psig
5	<u>1250</u>	psig
10	<u>1250</u>	psig
15	<u>1250</u>	psig
20	<u>1250</u>	psig
25	<u>1250</u>	psig
30 min	<u>1250</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1796 psig

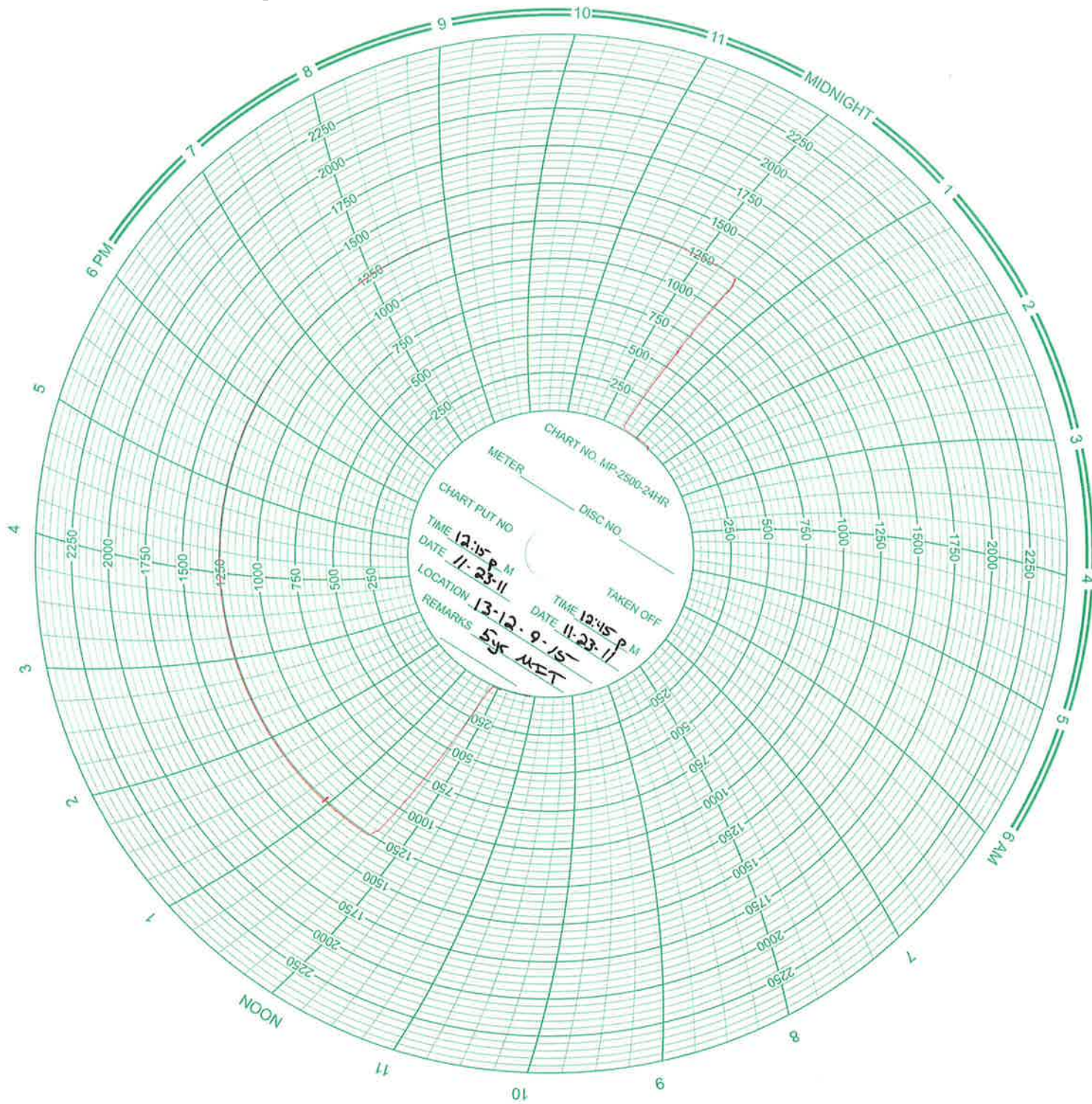
Result:

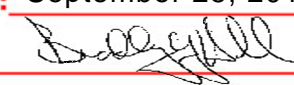
Pass

Fail

Signature of Witness: Dennis Inge

Signature of Person Conducting Test: Jose Robison



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 13-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0467 FSL 0644 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321750000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/19/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Workover MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The above subject well had workover procedures performed (gyro), attached is a daily status report. On 09/18/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 09/19/2013 the csg was pressured up to 1410 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 825 psig during the test. There was not a State representative available to witness the test.</p>		
Approved by the Utah Division of Oil, Gas and Mining Date: September 25, 2013 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/24/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 9/19/13 Time 11:00 am pm

Test Conducted by: Kevin Powell

Others Present: _____

Well: Ashley Fed. 13-12-9-15

Field: Monument Butte

Well Location: SW/4 Sec. 12, T4S, R15E
Duchesne County, Utah

API No: 43-013-32175

Time

Casing Pressure

0 min	<u>1410</u>	psig
5		psig
10		psig
15		psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 825 psig

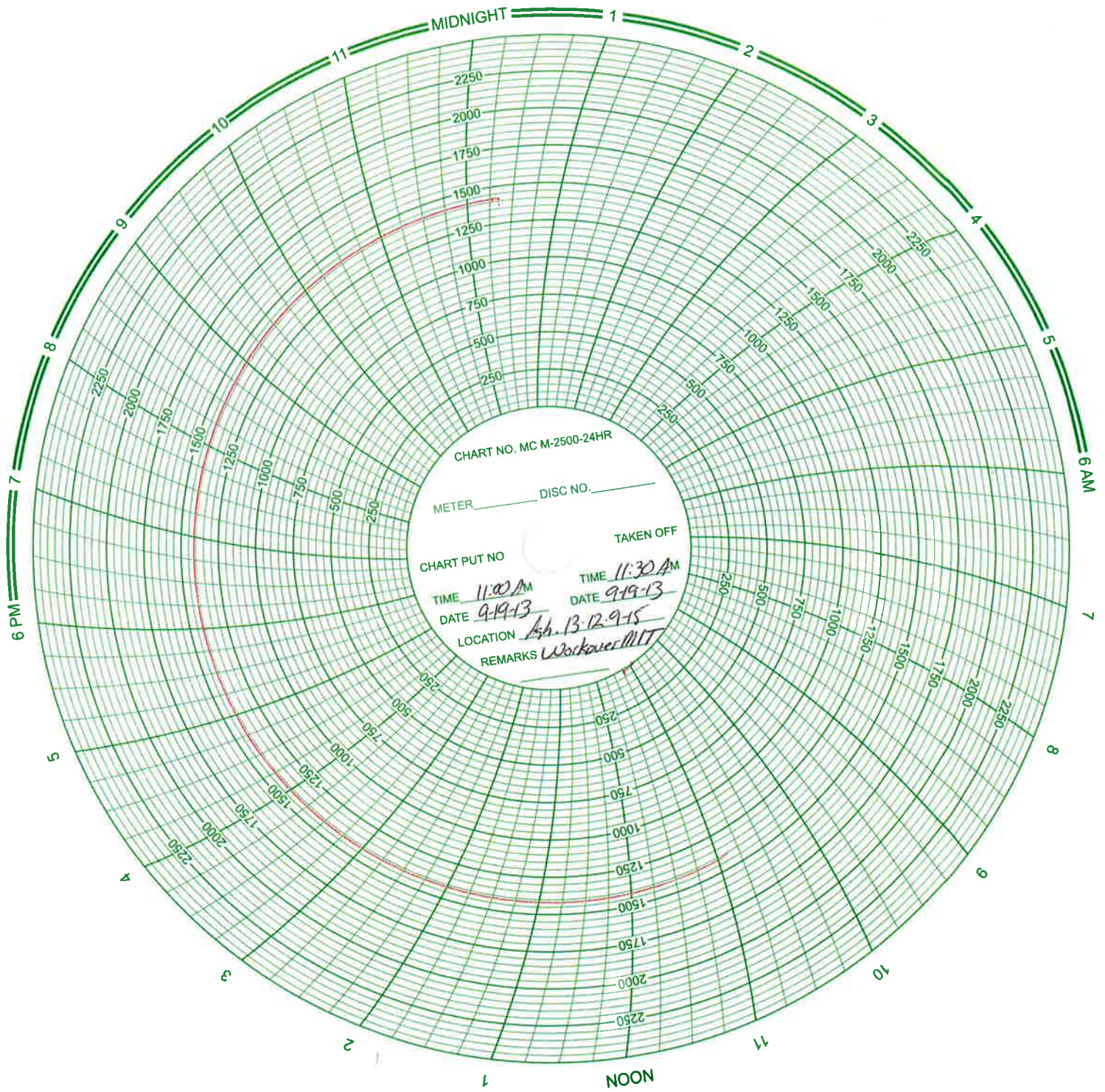
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Powell



Daily Activity Report

Format For Sundry

ASHLEY 13-12-9-15

7/1/2013 To 11/30/2013

9/18/2013 Day: 3

Host Well Gyro

WWS #9 on 9/18/2013 - TIH w/ prod tbg, psi test, good, no luck retrieve SV, stuck in hole w/ sandline, cut line. TOOH w/ tbg, retrieve sinker bars. - Crew Travel , Safety meeting - Crew Travel , Safety meeting - Crew Travel , Safety meeting - Crew Travel, safety meetings. 1700psi tbg, 1700 psi csg. Open well to bleed off. Flowed back 400bbls 1035am, still flowing. TOOH w/ 138jts 2-3/8". RU GYRO truck, perform GYRO. Flow well to flow back tank overnight. SDFN - Crew Travel, safety meetings. 1700psi tbg, 1700 psi csg. Open well to bleed off. Flowed back 400bbls 1035am, still flowing. TOOH w/ 138jts 2-3/8". RU GYRO truck, perform GYRO. Flow well to flow back tank overnight. SDFN - Crew Travel, safety meetings. 1700psi tbg, 1700 psi csg. Open well to bleed off. Flowed back 400bbls 1035am, still flowing. TOOH w/ 138jts 2-3/8". RU GYRO truck, perform GYRO. Flow well to flow back tank overnight. SDFN - MIRU, PU on tbg, hook up and bleed well to flow, Change BOP & tbg equipment to 2-3/8". TOOH w/ 20= jts. SDFN - MIRU, PU on tbg, hook up and bleed well to flow, Change BOP & tbg equipment to 2-3/8". TOOH w/ 20= jts. SDFN - MIRU, PU on tbg, hook up and bleed well to flow, Change BOP & tbg equipment to 2-3/8". TOOH w/ 20= jts. SDFN - SDFN, crew travel - SDFN, crew travel - SDFN, crew travel - Flow well, TIH w/ pkr assembly, x-nipple, 1.5XO1.75 profile 1.4"x2-3/8"tbg sub, Arrow 1 packer, on-off tool, new 2-3/8" PSN, 158 2-3/8" J55 tbg. Full hole, drop SV, hanging up on the way down. RU sandline & wt bars, push to bottom, seat SV. Psi up to 3000psi, good test. Bleed off tbg, RIH w/ sandline, POOH, no SV. RIH w/ sandline, stack out 1000' in hole. Try work free, no luck. RU RBS line cutter, drop down hole, work line, pull 15000# over, cut line. TOOH w/ 34jts, retrieve cutter and sinker bars, no SV, still in hole. Scale inside of tbg. - Flow well, TIH w/ pkr assembly, x-nipple, 1.5XO1.75 profile 1.4"x2-3/8"tbg sub, Arrow 1 packer, on-off tool, new 2-3/8" PSN, 158 2-3/8" J55 tbg. Full hole, drop SV, hanging up on the way down. RU sandline & wt bars, push to bottom, seat SV. Psi up to 3000psi, good test. Bleed off tbg, RIH w/ sandline, POOH, no SV. RIH w/ sandline, stack out 1000' in hole. Try work free, no luck. RU RBS line cutter, drop down hole, work line, pull 15000# over, cut line. TOOH w/ 34jts, retrieve cutter and sinker bars, no SV, still in hole. Scale inside of tbg. - Flow well, TIH w/ pkr assembly, x-nipple, 1.5XO1.75 profile 1.4"x2-3/8"tbg sub, Arrow 1 packer, on-off tool, new 2-3/8" PSN, 158 2-3/8" J55 tbg. Full hole, drop SV, hanging up on the way down. RU sandline & wt bars, push to bottom, seat SV. Psi up to 3000psi, good test. Bleed off tbg, RIH w/ sandline, POOH, no SV. RIH w/ sandline, stack out 1000' in hole. Try work free, no luck. RU RBS line cutter, drop down hole, work line, pull 15000# over, cut line. TOOH w/ 34jts, retrieve cutter and sinker bars, no SV, still in hole. Scale inside of tbg. - Crew Travel , Safety meeting - Crew Travel , Safety meeting - Crew Travel , Safety meeting - Crew Travel, safety meetings. 1700psi tbg, 1700 psi csg. Open well to bleed off. Flowed back 400bbls 1035am, still flowing. TOOH w/ 138jts 2-3/8". RU GYRO truck, perform GYRO. Flow well to flow back tank overnight. SDFN - Crew Travel, safety meetings. 1700psi tbg, 1700 psi csg. Open well to bleed off. Flowed back 400bbls 1035am, still flowing. TOOH w/ 138jts 2-3/8". RU GYRO truck, perform GYRO. Flow well to flow back tank overnight. SDFN - MIRU, PU on tbg, hook up and bleed well to flow, Change BOP & tbg equipment to 2-3/8". TOOH w/ 20= jts. SDFN - MIRU, PU on tbg, hook up and bleed well to flow, Change BOP & tbg equipment to 2-3/8". TOOH w/ 20= jts. SDFN - MIRU, PU on tbg, hook up and bleed well to flow, Change BOP & tbg equipment to 2-3/8". TOOH w/ 20= jts. SDFN - SDFN, crew travel - SDFN, crew travel - SDFN, crew travel - Flow well, TIH w/ pkr assembly, x-nipple, 1.5XO1.75 profile 1.4"x2-3/8"tbg sub, Arrow 1 packer, on-off tool, new 2-3/8" PSN, 158 2-3/8" J55 tbg. Full hole, drop SV, hanging up on the way down. RU sandline & wt bars, push to bottom, seat SV. Psi up to

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Daily Cost: \$0
Cumulative Cost: \$26,585

9/19/2013 Day: 4**Host Well Gyro**

WWS #9 on 9/19/2013 - TIH Tubing, FINAL REPORT - Bleed off pressure, Pressure back up to 1500 PSI, lost 20 psi. SDWFN. Psi test in morning was good, no loss. RDMO (billed no time on next day to rig down. FINAL REPORT! - Pump 25BW down csg @ 1000 PSI not circulating,

Bleed off pressure. - TOOH, 252' of scale on top of SV, Clean out pipe, pull SV. TIH w/ packer assembly, same as pulled. - Crew travel and safety mtg - Watch 30 min lost 40 PSI, watch another 30 min, lost 50 PSI - 30 min lost 120 PSI, pressure back up to 15000 PSI - PU 2 new jts 2 7/8 tbg, RD floor, nd bop, pump 60 bbls down csg w pcs fluid. PU set packer @ same depth 5117' w/ 15000 tension land on B-1 adapter, PSN @ 5112'. EOT @ 5121 Pressure up csg to 1500 PSI. - wait for runners w/ tbg. - TOOH, 252' of scale on top of SV, Clean out pipe, pull SV. TIH w/ packer assembly, same as pulled. - Pump 25BW down csg @ 1000 PSI not circulating, Bleed off pressure. - Crew travel and safety mtg - Bleed off pressure, Pressure back up to 1500 PSI, lost 20 psi. SDWFN. Psi test in morning was good, no loss. RDMO (billed no time on next day to rig down. FINAL REPORT! - Watch 30 min lost 40 PSI, watch another 30 min, lost 50 PSI - 30 min lost 120 PSI, pressure back up to 15000 PSI - PU 2 new jts 2 7/8 tbg, RD floor, nd bop, pump 60 bbls down csg w pcs fluid. PU set packer @ same depth 5117' w/ 15000 tension land on B-1 adapter, PSN @ 5112'. EOT @ 5121 Pressure up csg to 1500 PSI. - wait for runners w/ tbg. - TOOH, 252' of scale on top of SV, Clean out pipe, pull SV. TIH w/ packer assembly, same as pulled. - Pump 25BW down csg @ 1000 PSI not circulating, Bleed off pressure. - Crew travel and safety mtg - Bleed off pressure, Pressure back up to 1500 PSI, lost 20 psi. SDWFN. Psi test in morning was good, no loss. RDMO (billed no time on next day to rig down. FINAL REPORT! - Watch 30 min lost 40 PSI, watch another 30 min, lost 50 PSI - 30 min lost 120 PSI, pressure back up to 15000 PSI - PU 2 new jts 2 7/8 tbg, RD floor, nd bop, pump 60 bbls down csg w pcs fluid. PU set packer @ same depth 5117' w/ 15000 tension land on B-1 adapter, PSN @ 5112'. EOT @ 5121 Pressure up csg to 1500 PSI. - wait for runners w/ tbg. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$33,810

9/23/2013 Day: 5

Host Well Gyro

Rigless on 9/23/2013 - Conduct MIT - On 09/18/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 09/19/2013 the csg was pressured up to 1410 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 825 psig during the test. There was not a State representative available to witness the test. - On 09/18/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 09/19/2013 the csg was pressured up to 1410 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 825 psig during the test. There was not a State representative available to witness the test. - On 09/18/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 09/19/2013 the csg was pressured up to 1410 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 825 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$34,710

Pertinent Files: Go to File List

Ashley 13-12-9-15

Spud Date: 2/15/01

Put on Production: 9/18/03

GL: 6121' KB: 6131'

Initial Production: 58 BOPD,
18 MCFD, 37 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (295.17')

DEPTH LANDED: 305.17' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 145 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (6162.86')

DEPTH LANDED: 6160.86' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem, Lite II mixed & 400 sxs 50/50 POZ.

CEMENT TOP AT: 410'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 1 jt. (0.3')

NO. OF JOINTS: 158 jts. (5100.2')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5100.6' KB

NO. OF JOINTS: 1 jt. (0.8')

ARROW #1 PACKER CE AT: 5105.7'

TOTAL STRING LENGTH: EOT @ 5109.82'

Injection Wellbore
Diagram

Cement Top @ 410'

SN @ 5101'

Packer @ 5106'
EOT @ 5110'

5167'-5176'

5182'-5194'

5215'-5225'

5229'-5232'

5236'-5260'

5268'-5272'

5279'-5302'

5308'-5312'

5316'-5318'

5326'-5331'

5358'-5364'

5368'-5371'

5376'-5384'

5392'-5395'

5426'-5428'

5434'-5449'

5626'-5632'

5690'-5700'

5770'-5782' (Not Frac'd)

5880'-5882'

5885'-5888'

5902'-5905'

5954'-5974'

5978'-5990'

PBTD @ 6134'

SHOE/TD @ 6161'

FRAC JOB

8/29/03 5880'-5990'

Frac CP4,5 sands as follows:

88,498# 20/40 sand in 670 bbls Viking I-25 fluid. Treated @ avg press of 1960 psi w/avg rate of 24.5 BPM. ISIP 2035 psi. Calc flush: 5877 gal. Actual flush: 5796 gal.

8/29/03 5626'-5700'

Frac CP.5 and 1 sands as follows:

60,150# 20/40 sand in 494 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 17.3 BPM. ISIP 2300 psi. Calc flush: 5624 gal. Actual flush: 5544 gal.

8/29/03 5358'-5449'

Frac LOLODC sands as follows:

98,795# 20/40 sand in 719 bbls Viking I-25 fluid. Treated @ avg press of 2356 psi w/avg rate of 22.8 BPM. ISIP 2560 psi. Calc flush: 5356 gal. Actual flush: 5292 gal.

8/30/03 5167'-5331'

Frac UPLODC and A3 sands as follows:
272,536# 20/40 sand in 1772 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 25.4 BPM. ISIP 2130 psi. Calc flush: 5165 gal. Actual flush: 5082 gal.

9/7/06

Well converted to an Injection well.

10/6/06

MIT completed and submitted.

09/19/13

Workover MIT completed - Gyro - update tbg detailPERFORATION RECORD

8/28/03	5978'-5990'	2 JSPF	24 holes
8/28/03	5954'-5974'	2 JSPF	40 holes
8/28/03	5902'-5905'	4 JSPF	12 holes
8/28/03	5885'-5888'	4 JSPF	12 holes
8/28/03	5880'-5882'	4 JSPF	8 holes
8/29/03	5770'-5782'	2 JSPF	24 holes
8/29/03	5690'-5700'	2 JSPF	20 holes
8/29/03	5626'-5632'	4 JSPF	24 holes
8/29/03	5434'-5449'	2 JSPF	30 holes
8/29/03	5426'-5428'	4 JSPF	8 holes
8/29/03	5392'-5395'	4 JSPF	12 holes
8/29/03	5376'-5384'	4 JSPF	32 holes
8/29/03	5368'-5371'	4 JSPF	12 holes
8/29/03	5358'-5364'	4 JSPF	24 holes
8/30/03	5326'-5331'	2 JSPF	10 holes
8/30/03	5316'-5318'	2 JSPF	4 holes
8/30/03	5308'-5312'	2 JSPF	8 holes
8/30/03	5279'-5302'	2 JSPF	46 holes
8/30/03	5268'-5272'	2 JSPF	8 holes
8/30/03	5236'-5260'	2 JSPF	48 holes
8/30/03	5229'-5232'	2 JSPF	6 holes
8/30/03	5215'-5225'	2 JSPF	20 holes
8/30/03	5182'-5194'	2 JSPF	24 holes
8/30/03	5167'-5176'	2 JSPF	18 holes

NEWFIELD

Ashley 13-12-9-15

467' FSL & 644' FWL
SWSW Section 12-T9S-R15E
Duchesne Co, Utah

API #43-013-32175; Lease #UTU-74826